Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS NIMOCD	NMNM86168

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter and OCD	NMNM86168
abandoned well. Use form 3160-3 (APD) for such prop	6. If Indian, Allottee or Tribe Name

			11000				
SUBMIT IN TRIPLICATE - Other instructions on page 2 MAR 2 2 2018				7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Oth	w			EIVED	8. Well Name and No. SEVERUS 31 FE		
Name of Operator     XTO ENERGY INC	Contact: E-Mail: PATRICIA	PATRICIA DO _DONALD@XT	ONALD		9. API Well No.	5.43415	
3a. Address 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701		3b. Phone No. Ph: 432-57	No. (include area code) -571-8220		10. Field and Pool or Exploratory Area WC-025 G08 S213304D;BS		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	)			11. County or Parish,	State	
Sec 30 T20S R34E 130FSL 2	175FEL				LEA COUNTY,	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep			ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing		raulic Fracturing	☐ Reclam		☐ Well Integrity	
	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	wen spud	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug		□ Water I		E 20.	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO ENERGY INC. RESPECTFULLY SUBMITS THSI SUNDRY TO REPORT SPUD OF REFERENCE WELL.  SPUD DATE+10/16/2017@0630AM 10/16-10/21/2017: DRIEL 17 1/2 HOLE FROM 0-1601. SET 13 3/8,54.5,K55 CASING SET AT 1601. CMTD WITH 1425 SX OF CLASS C. CIRCULATED 771SX TO SURFACE WOC. TESTED CASING 1,000PSI FOR 30 MIN. TEST IS GOOD.  10/21-10/31/2017: DRIEL 12 1/4 HOLE FROM 1601-5467. SET 9 5/8, 40H, L80,J55, CASING SET AT 5467'. CMT WITH 2 STAGES OF CMT. STAGE 1 685 SX CLASS C. TOC OF CMT CALCULATED AT 3629'. START STAGE 2 CMT 2752 CLASS C FULL RETURNS TO SURFACE. TESTED CASING TO 1500 FOR 30 MINUTES. TEST IS GOOD.  10/31-11/29/2017: DRIELLED 8 3/4 HOLE FROM 5467-11897. CHANGED BIT DRILLED 8 1/2" HOLE FROM 11897-19174. SET 5 1/2 CASING, 173, CYP 110. CMT CASING WITH 1579SX OF NINE LITE CMT, 2280 SX OF 144. Thereby certify that the foregoing is true and correct.							
Electronic Submission #405071 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()							
Name (Printed/Typed) PATRICIA	DONALD		Title REGUL	ATORY AN	ALYST	/_X	
Signature (Electronic S	Submission)		Date 02/20/2	CCEPT	D FOR RECO	(RD)	
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE							
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the sec	uitable title to those rights in the act operations thereon.  U.S.C. Section 1212, make it a	crime for any pe		willfully to ma	F LAND MAJAGE TO BAD FIELD OFFICE	Date agency of the United	
(Instructions on page 2)  ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

## Additional data for EC transaction #405071 that would not fit on the form

## 32. Additional remarks, continued

CLASS H. 122 BBLS CMT TO SURFACE.WOC. NIPPLED DOWN INSTALLED TUBING HEAD. TESTED TO 5,000 PSI. TEST ID GOOD. RIG RELEASE ON 11/29/2017@1500