

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMNM77090		
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION Contact: MELISSA LUKE E-MAIL: MELISSA.LUKE@CDEVINC.COM			6. If Indian, Allottee or Tribe Name		
3. Address 1001 17TH STREET SUITE 1800 DENVER, CO 80202			7. Unit or CA Agreement Name and No.		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 400FNL 1980FWL At top prod interval reported below NENW 400FNL 1980FWL At total depth SESW 290FSL 2281FWL			8. Lease Name and Well No. JULIET FEDERAL COM 1H 9. API Well No. 30-025-43385-00-S1 10. Field and Pool, or Exploratory ANTELOPE RIDGE-WOLFCAMP 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T4S R34E Mer NMP 12. County or Parish LEA 13. State NM		
14. Date Spudded 12/27/2017		15. Date T.D. Reached 01/24/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/19/2018	
18. Total Depth: MD TVD 16769 12421		19. Plug Back T.D.: MD TVD 16686		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWDGAMMARAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	25	1302		1110	321	0	
9.875	7.625 P-110	29.7	25	11625		1950	872	0	
6.750	5.500 HCP-110	20.0	25	16759		915	244	5000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12486	12495						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12657	16657	12657 TO 16657		1116	OPEN - WOLFCAMP A
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12657 TO 16657	9,396,957.6 GALS OF FLUID
12657 TO 16657	10,238,120 LBS OF PROPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2018	03/11/2018	24	→	1126.0	1553.0	2331.0	45.2		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 459.0	24 Hr. Rate →	Oil BBL 1126	Gas MCF 1553	Water BBL 2331	Gas:Oil Ratio 1379	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #408616 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LAMAR LS BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND WOLFCAMP	5472 5500 6377 7791 10281 10815 12355	5500 6377 6622 9266 10500 11305	SHALE SHALE SANDSTONE, SHALE SANDSTONE, LIMESTONE, SHALE SANDSTONE, LIMESTONE, SHALE SANDSTONE, LIMESTONE, SHALE SHALE, LIMESTONE	LAMAR LS BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND WOLFCAMP	5472 5500 6377 7791 10281 10815 11305

32. Additional remarks (include plugging procedure):  
Gas Lift installed on 03/20/2018.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #408616 Verified by the BLM Well Information System.  
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/27/2018 (18DW0108SE)**

Name (please print) MELISSA LUKETitle SR. REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***