Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Hobbs 5. Lease Serial No. NM 0775

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for such pu	6. If Indian, Allottee or Tribe Name roposals 2018
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
ell 7 Oil Well Gas Well Other	RECEIVED 8. Well Name and No. Federal Davis #4

1. Type of W 9. API Well No. 30-025-36968 2. Name of Operator Wishbone Texas Operating Company LLC 10. Field and Pool or Exploratory Area 3a. Address 10613 W Sam Houston Pkwy N, Suite 400 3b. Phone No. (include area code) Houston, Texas 77064 (832) 807-2200 Knowles, S (Devonian) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State 2400' FNL & 930' FEL, Section 13, T17S, R38 Lea County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Change of Operator; Previous Operator - Resolute Natural Resources Co., LLC Effective February 22, 2017, Wishbone accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below: NM 0775

S/2 E/2 E/2 Section 13-T17S-R38E, 6th PM Bond # NMB001429

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vice President, Land & Business Development Kevin J. Ikel Title Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by MAR Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to a of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.