Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMLC061869

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN 1	RIPLICATE - Other inst	tructions on p	page 2	3 00	. If Unit or CA/Agree	ment, Name and/or No.
Type of Well	APR 0 2 2018			8. Well Name and No. MORAB 29-20 FE	D COM 1H	
2. Name of Operator DEVON ENERGY PROD CO., L.P. E-Mail: linda.good@dvn.com				EIVED	9. API Well No. 30-025-43187	
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558		10. Field and Pool or Exploratory Area PADUCA; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 29 T25S R32E Mer NMP		1	LEA COUNTY, I	NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing [☐ Reclam	ation	■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair ☐ New		Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempor	Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back		■ Water I	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1. Name(s) of formation(s) producing water on the lease: Paduca, Bone Springs 2. Amount of water produced from all formations in barrels per day: 1550 bbls 4. How water is stored on lease: 4 - 750 bbl produced water tanks located at the Cotton Draw 5. How water is moved to the disposal facility: piped 6. Identify the Disposal Facility by: A. Facility Operators Name: a) Devon Energy Corp b) Devon Energy Corp B. Facility or well name/number: a) Cotton Draw 32 State SWD 2 b) Cotton Draw Unit SWD 14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #377785 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by Name(Printed/Typed) LINDA GOOD Title REGULATORY SPECIALIST						
Signature (Electronic Submission)			Date 06/02/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office			

Additional data for EC transaction #377785 that would not fit on the form

32. Additional remarks, continued

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW D.1) Location by 1/4 1/4 SE/4 SE/4 Section 32 Township 24S Range 32E D.2) Location by 1/4 1/4 NE/4 SE/4 Section 2 Township 25S Range 31E

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines communed use of the approved method may adversely affect the surface or subsurface environments.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval
- 9 Subject to like approval by NMOCD

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