Form 3160-5 (June 2015)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Unit or CA/Agreement, Name and/or No.

5. Lease Serial No.

NMNM132073

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SHRMIT IN	TRIPI IC	ATF -	Other	instructions	on	nage	2

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 02 2000 If Indian, Allottee or Tribe Name

8. Well Name and No.

☑ Oil Well ☐ Gas Well ☐ Oth	ANA	ANATOLIAN 22 FEDERAL STATE COM 1H							
Name of Operator MEWBOURNE OIL COMPAN		9. API Well No. 30-025-43397							
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone Ph: 575-	No. (include area code) 393-5905	10. Field ANT	10. Field and Pool or Exploratory Area ANTELOPE RIDGE BONE SPRIN					
4. Location of Well (Footage, Sec., T.	11. Cour	11. County or Parish, State							
Sec 22 T23S R34E Mer NMP	LEA	COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPOR	T, OR OTHER	DATA				
TYPE OF SUBMISSION		ACTION							
Notice of Intent	☐ Acidize ☐ □	Deepen	☐ Production (Start/Resume)		Water Shut-Off				
Notice of Intent	☐ Alter Casing ☐ H	lydraulic Fracturing	Reclamation		Well Integrity				
☐ Subsequent Report	☐ Casing Repair ☐ N	New Construction	☐ Recomplete		Other				
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	□ Temporarily Abandon		uccessor of Operato				
	☐ Convert to Injection ☐ P	lug Back	■ Water Disposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03/27/2018 Mewbourne Oil Company has acquired and is taking over operations of this well. As new operator Mewbourne Oil Company accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Change of Operator Effective March 27, 2018 Former Operator: Centennial Resource Production, LLC SEE ATTACHED FOR CONDITIONS OF APPROVAL Bond on file: NM1693 nationwide & NMB000919 Bond on file: 22015694 nationwide & 022041703 Statewide									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #409429 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/28/2018 ()									
Name (Printed/Typed) JACKIE L	ATHAN	Title AUTHO	RIZED REPRESEN	ALVE	/ 				
Signature (Electronic S		Date 03/27/20		DVFD					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second tribution of the second	d. Approval of this notice does not warrant of the subject lease of the	Office Office	BUREAU OF/LAND CARLSBAD FI	OFFICE	Dine acy of the United				
(Instructions on page 2)		1	/	/	/ /				

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **/OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.