Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0359292

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

	i. Ose form 5100-5 (AF	, 101 Suon p	HOBB:	S OCL			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	DEOE	δ	8. Well Name and No. CALM BREEZE 2 FEDERAL COM 701H				
2. Name of Operator Contact: STAN WAGN EOG RESOURCES INC E-Mail: stan_wagner@eogresource				IVED	9. API Well No. 30-025-43645-00-S1		
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3b. Phone N Ph: 432-6			. (include area code) 6-3689		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 2 T26S R33E NESW 2331FSL 1547FWL 32.071516 N Lat, 103.546193 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Notice of Intent					☐ Water Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity	
		■ New Construction		☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Change Plans Plug		☐ Tempor	Drilling Operations		
	☐ Convert to Injection	vert to Injection Plug		☐ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/15/17 Ran 7-5/8", 29.7#, (108 jts) ECP-110 LTC, (11 jts) HCP-110 LTC, (143 jts) ICYP-110 FXL casing set at 11763'. 7/16/17 1st stage: Cement lead w/ 500 sx Class C, 10.8 ppg, 3.48 CFS yield; tail w/ 540 sx Class H, 15.6 ppg, 1.22 CFS yield. Tested casing to 2600 psi for 30 minutes. Test good. Circulated 20 bbls cement to surface. 2nd stage: Cement lead w/ 1350 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 75 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 237 bbls cement to surface. Resumed drilling 6-3/4" hole.							
Electronic Submission #381420 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2017 (17PP0478SE)							
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 07/17/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
_Approved By ACCEPTED				STOPHER WALLS OLEUM ENGINEER Date 03/23/20		Date 03/23/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							