Form 3160-5 (Junž 2015) DE BUNDRY	OCD Hobb		OMB NC Expires: Ja	APPROVED). 1004-0137 nuary 31, 2018				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2000 I. Type of Well Soli Well Gas Well Other					7. If Unit or CA/Agree	ment, Name and/o	r No.	
1. Type of Well □ ☑ Oil Well □ □ Other					8: Well Name and No. BLUE JAY FEDERAL COM 2H			
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-43533			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	(include area code) 10. Field and Pool or Exploratory Area -6946 WC; BONE SPRING							
4. Location of Well <i>(Footage, Sec., T</i>		11. County or Parish, State						
Sec 18 T20S R35E Mer NMP		*	LEA COUNTY, I	NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					a		
□ Notice of Intent	Acidize	Dee	pen	Product	tion (Start/Resume)	U Water Shut	-Off	
	□ Alter Casing		Hydraulic Fracturing		Reclamation		rity	
Subsequent Report	Casing Repair		v Construction	Recomplete		□ Other		
Final Abandonment Notice	Change Plans			Temporarily Abandon				
	Convert to Injection	D Plu	g Back	🛛 Water I	Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface the Bond No. o sults in a multip ed only after all	locations and measure n file with BLM/BIA le completion or reco	red and true vo Required su impletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zo filed within 30 day 0-4 must be filed o	ones. ys once	
Required Information for the Disposal of Produced Water: 1) Name of formation producing water on lease: Bone Spring ~ 2) Amount of water produced in barrels per day: 1200 BWPD ~ 3) How water is stored on lease: 2 - 500 bbl fiberglass tanks ~ 4) How water is moved to disposal facility: Trucked ~ 5) Disposal Facility: a) Facility Operator Name: COG Operating LLC b) Name of facility or well name & number: Wild Cobra 1 State SWD #2 (S c) Type of facility of well: WDW d) Location by 1/4, 1/4, Section, Township & Range: NENW, Sec 1-T19S-I				MAR 2 8 2018 MAR 2 8 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #372868 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/18/2017 ()								
Name (Printed/Typed) STORMI DAVIS			Title PREPARER					
Signature (Electronic S	ature (Electronic Submission) Date 04/13/2017							
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE U	SE			
Approved By			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the Unit	ed	
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR.	SUBMITTED **		OR-SUBMITTED	**		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6 This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

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