Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-25-44288
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francisco OCI	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	APR 0 9 2018	o. Suite on te Gus Deuse No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOR USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLICE ACCEIVE	Libby Berry Fee SWD
PROPOSALS.)	_	8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other SWD	9. OGRID Number
3Bear Fie	eld Services, LLC	372603
	n Gaspar, NE	10. Pool name or Wildcat SWD; Miss-Devonian
4. Well Location	e, NM 87505	SwD, Miss-Devolian
4. Well Location Unit Letter H	2510 feet from the North line and	710 feet from the East line
Section 26	Township 20S Range 34E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	<i>c.)</i>
	3620 GL	
12 Check	Appropriate Box to Indicate Nature of Notice	Papart or Other Data
12. Check		
		BSEQUENT REPORT OF:
TEMPORARILY ABANDON		RILLING OPNS.区 PAND A □ NT JOB 图
CLOSED-LOOP SYSTEM		
OTHER:	Dilated exercisions (Clearly state all matinent datails a	
	pleted operations. (Clearly state all pertinent details, a vork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or re		empleating the second degram of
Commenced drilling a 12 25" hole (2:00 am 4/2/18. The 12.25" hole was TDd at 5816' 1	10:00 am 4/5/18
	52.00 un naro. Ine 12.20 note vas iba at 5010 ;	0.00 mit (15/10.
,	equipped with float shoe, float collar, ECP and DV to	8
DV tool @ 3959'. Centralizers were	e spaced every 4rth joint. The casing was cemented in	two stages.
First Stage from 3959' to 5778': 33	30 sx Lead and 200 sx tail cement, plug down 1:15 pr	m 4/6/18, the ECP was inflated and the DV opened
Circulate excess first stage cement to	o surface.	
Second Stage from surface to 3050	1040 sx Lead and 200 sx tail cement, 175 sx circulate	ad to surface and plug down @ 11:52 pm 4/6/18
Second Stage from surface to 5959.	1040 SX Leau and 200 SX tail cement, 175 SX circulate	eu to surface and plug down @ 11.55 plit 4/0/18.
Hang 9 5/8 casing in wellhead and c	ut off. NU 10,000 psi BOP and test 5000/250 OK. Co	ommence drilling an 8 3/4" hole @ 3:00 am 4/8/18.
Spud Date: March 23, 2018	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	lee and helief
	Tabove is the and complete to the best of my knowled	ige and bener.
	Consultant	DATE 4/9/18
SIGNATURE	IIILE	DATE 4/9/18
Type or print name Phelps Wh	E-mail address:pwiv@ziane	PHONE: 575 626 7660
For State Use Only	Petroleum Eng	10000
APPROVED BY:	TITLE Perotection Dag	DATE 04/11/18
Conditions of Approval (if any):		Dint VI WHU