Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0381550C

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM0381550C		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. PERLA NEGRA FEDERAL COM 7H 9. API Well No.		
2. Name of Operator Contact: TESSA FITZHUGH XTO ENERGY, INC. E-Mail: tessa_fitzhugh@xtoenergy.com					9. API Well No. 30-025-43812		
			3b. Phone No. (include area code) Ph: 432-620-4336		10. Field and Pool or Exploratory Area LEA; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	tate	
Sec 24 T19S R34E Mer NMP SWSE 200FSL 2050FEL			=	/	LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepe	n	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction				☑ Other Production Start-up	
☐ Final Abandonment Notice			and Abandon Tempor		rarily Abandon		
	☐ Convert to Injection ☐ Plus		3ack	☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy, Inc. respectfully submits this sundry notice to report the completion operations and first production on the referenced well. 11/30/2017 ? 12/14/2017 RU wireline. Run RCBL. PT lines to 9500 (good). Pressure test well to 9400 psi (good). 12/18/2017 ? 12/29/2017 Perf and frac from 10824 ? 14779 using a total of 24038 gals of acid, 10839380 lbs of propant, and 9654207 gals of fluid. 1/10/2018 ? 1/11/2018 Rig up CT. NU BOP and function tst (good). PT blind rams and pipe rams to 7500 psi (good). Dtill							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #408943 verified by the BLM Well Information System For XTO ENERGY, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/22/2018 () Name (Printed/Typed) TESSA FITZHUGH Title REG. ANALYST							
Signature (Electronic Submission)			Date 03/22/20	ACCEP 018 / T	TED FURYINES	NA P	
	THIS SPACE FO	R FEDERAL	OR STATE	FFICE U	SER 2/2018		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title BUREAU OF LAND MANAGEMEN CARLSBAD FILED OFFICE Office Office Title BUREAU OF LAND MANAGEMEN CARLSBAD FILED OFFICE Office States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
Instructions on page 2)	OR-SUBMITTED ** O		1	005047		. //	
** OPERAT	OR-SHRMITTED ** O	PERVIUE'S	INCMITED **	COPEDAT	UR-SHRWITTED *	. /	

Additional data for EC transaction #408943 that would not fit on the form

32. Additional remarks, continued

out CFPS.

2/9/2018 ? 22/10/2018 Ran 5 ? packer and 2 7/8 tubing with gas lift valves to 9834

2/20/2018 First Oil Production