

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56265
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY ST., SUITE 1200, UNIT-20 FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-953-3728	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 25, T20S, R34E; SWSE, 330 FSL, 1920 FEL		8. Well Name and No. LEA SOUTH 25 FED COM 2 BS 11H
		9. API Well No. 30-025-43036
		10. Field and Pool or Exploratory Area LEA, BONE SPRING SOUTH
		11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SPUD & CASING SUNDRY	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SPUD & DRILLING SUNDRY

09/12/2017-GAVE BLM 24 HR SPUD NOTICE

09/14/2017-SPUD WELL

09/15/2017-DRILL 17.5" SURFACE HOLE TO 1849'MD

09/16/2017-RAN 44 JTS OF 13.375", 54 5#, J55 BTC CSG SET @ 1849'MD

09/17/2017-CMNT 13.375" CSG W/1089 SXS, CLASS C LEAD CMNT @ 1.73 YIELD, PUMPED 414 SXS, CLASS C TAIL CMNT @ 1.32 YIELD W/ 284 SXS CMNT RETURNED TO SURFACE

09/18/2017-TEST BOP & SURF EQUIP, 250 LOW, 5000 HIGH; ANNULAR 250 LOW, 1500 HIGH, 10 MIN, GOOD TEST; TEST 13.375" CSG 1500 PSI, 30 MIN, GOOD TEST

09/22/2017-DRILL 12.25" HOLE TO 5832'MD

09/23/2017-NOTIFIED BLM OF CSG & CMNT JOB, RUN 128 JTS OF 9.625", 40#, J55 LTC CSG, SET @ 5817'MD

09/24/2017-PUMP 588 SXS CLASS H LEAD CMNT @ 1.72 YIELD; PUMP 309 SXS CLASS H TAIL CMNT @ 1.38 YIELD, NO RETURNS;

CONTACTED BLM ENGINEERING; PUMP 1705 SXS CLASS C LEAD CMNT @ 1.73 YIELD, NO RETURNS

09/25-09/26/2017-PUMP 12.8 PPG CMNT DOWN ANNULUS THRU WELLHEAD, PUMP 97 BBLS CMNT UP INSIDE BOP'S, WASHED OUT BOP'S, CONTACT BLM ENGINEERING REQUESTED RUNNING CBL; CMNT FELL, PUMPED 30 MORE BBLS CMNT ABOVE LANDING JOINT IN BOP'S,

WASHED THRU BOP AGAIN; PUMPED TOTAL OF 127 BBLS CMNT; PUMP 57 BBLS CMNT DOWN ANNULUS THRU WELLHEAD, TOTAL OF 184 BBLS PUMPED, ESTIMATED BOTTOM OF CMNT 2850, TOC @ SURFACE; RUN CBL, LOG FROM SURFACE TO 4030', WOC 24HRS;

PRESSURE TEST TO 2642 PSI FOR 30 MIN, GOOD TEST

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JENNIFER ELROD

Title SR. REGULATORY TECH

Signature

Date

10/03/2017

ACCEPTED FOR RECORD

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of
certific
wh

Title
any fall
production
(Instruc.

Must be in compliance with NMOCD
Rule 5.9 prior to placing well on
production

does not warrant or
rights in the subject lease
hereon.

Title

Office

APR

2018

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
statements or representations as to any matter within its jurisdiction.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Carlsbad, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations
Operating Company Information	
5. Company Name* CHISHOLM ENERGY HOLDINGS LLC	
6. Address* 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH TX 76102	7. Phone Number* 817-953-3728
Administrative Contact Information	
8. Contact Name* JENNIFER _ ELROD	9. Title* SENIOR REGULATORY TECH
10. Address* 801 CHERRY STREET SUITE 12 UNIT 20 FORT WORTH TX 76102	11. Phone Number* 817-953-3728 _ 12. Mobile Number 817-953-3728
13. E-mail* jelrod@chisholmenergy.com	14. Fax Number _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _____	16. Title* _____
17. Address* _____ _____ _____	18. Phone Number* _____ 19. Mobile Number _____
20. E-mail* _____	21. Fax Number _____
Lease and Agreement	
22. Lease Serial Number*	

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*
LEA, BONE SPRING SOUTH

County and State for Well

26. County or Parish, State*

LEA NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
 b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name*		Well Number*	API Number
LEA SOUTH 25 FED COM 1 BS		11H	30-025-43036
Section	Township	Range	Meridian
25	20S	34E	NEW MEXICO PRINCIPAL
Qtr/Qtr	N/S Footage		E/W Footage
SWSE	330 FSL		1920 FEL
Latitude	Longitude	Metes and Bounds	
32.537756	103.511397		

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

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I hereby certify that the foregoing is true and correct.

29. Name*

JENNIFER _ ELROD

30. Title

SENIOR REGULATORY TECH

31. Date* (MM/DD/YYYY)

09/28/2017

32. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

34. Date Sent

35. Processing Office

Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status

44. Review Category

45. Date Completed

46. Reviewer Name

47. Comments

Section 6 - Internal Review #4 Status

48. Review Category

49. Date Completed

50. Reviewer Name

51. Comments

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Section 7 - Final Approval Status

52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240