	UNITED STATES	NTERIOR		NMQC	D OMB NO	APPROVED D. 1004-0137 nuary 31, 2018
	UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WE		S	Hobbs	5. Lease Serial No. NMNM116047	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2008					6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on pa	ge 2 APP	2 41 1	Unit or CA/Agree	ment, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SMALLS FEDERAL 2H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-43064	
3a. Address3b. Phone No. (include area code)2208 WEST MAINPh: 575-748-6946ARTESIA, NM 88210Ph: 575-748-6946					10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 28 T22S R34E Mer NMP SWSE 190FSL 1980FEL					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen	I	Producti	on (Start/Resume)	□ Water Shut-Off
_	Alter Casing	🗖 Hydrau	lic Fracturing	Reclama	ation	Well Integrity
Subsequent Report	Casing Repair				lete	Other
Final Abandonment Notice					arily Abandon	Drilling Operations
	Convert to Injection Plug Back Water		U Water D	Disposal proposed work and approximate duration thereof.		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fil-	the Bond No. on fil sults in a multiple co	e with BLM/BIA ompletion or reco	 Required sub ompletion in a n 	sequent reports must be ew interval, a Form 316	filed within 30 days 0-4 must be filed once
2/16/18 Spud well.	1_					
2/17/18 TD 20" hole @ 2136 sx. Circ 892 sx to surface. W	Set 16" 75# J-55 csg @ OC 18 hrs. Test csg to 150	2136'. Cmt w/17 00# for 30 mins.	50 sx Class C	C. Tailed in v	v/450	
2/21/18 TD 14 3/4" hole @ 3 in w/250 sx. Circ 454 sx to su	741'. Set 11-3/4" 47# J-55 Irface. WOC 18 hrs. Test (csg @ 3741'. C sg to 1500# for	mt w/1550 sx 30 mins.	Class C. Ta	iled	/
2/25/18 TD 10 5/8" hole @ 52 w/300 sx Class C. Tailed in w hrs. Test csg to 1000# for 30 WOC.	1/250 sx. Cmt Stage 2 w/70	00 sx Class C. T	ailed in w/250) sx. DNC. V	VOC 18	Tr /
Produeti	on strike [[jc?				
14. I hereby certify that the foregoing i	Electronic Submission #	OPERATING LLC	, sent to the H	lobbs		
Name (Printed/Typed) STORMI DAVIS Title PREPAR					FOR AFOR	
Signature (Electronic Submission) Date 03/27/2018				CEPIE	DFURAECUI	
Signature	THIS SPACE FO			/	SE 1 2018	WN
				Arn		A
Approved By			itle	L	- And and the	Date
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	subject lease	Office	APLSB	AD FIELD OF FICE	40
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or	igency of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR-SU	BMITTED *	* OPERAT	OR-SUBMITTED	**
					' (

Additional data for EC transaction #409411 that would not fit on the form

32. Additional remarks, continued

3/16/18 TD 7 7/8" lateral @ 15778' (KOP @ 10538'). Set 5 1/2" 20# P-110 csg @ 15763'. Cmt w/1250 sx Class C. Tailed in w/950 sx. DNC. WOC. Cut and dress csg. Install tbg head and test to 3500#.

irentated?

3/20/18 Rig released.