District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 State of New Mexico
Energy, Minerals & Natural Resources RR 092018

Revised August 1, 2011

Form C-104

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr.			AMENDED REPORT				
1220 S. St. France	_			DALL	Santa Fe, NI		1701		TANK.	то т	ID A DIO	DODE
¹ Operator n	I.		ESTFO	KALL	OWABLE	AND AUTI	HOI	² OGR			KANS	SPORT
		tion Compa	any					228		iber		
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240						³ Reason for Filing Code/ Effective Date NW						
⁴ API Number 30 - 025-44323				BONE S	ONE SPRING			⁶ Pool Code 960				
⁷ Property C	ode		perty Nan							⁹ Well Number		
314818 II. ¹⁰ Su	C I	AIF	RSTRIP :	31 18 35	RN STATE (COM				13	3H	
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South I	ina	Fact fro	m the	Fast/V	Vest line	County
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		ole Locati										
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South I	line	Feet fro	m the	East/V	Vest line	County
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S				31/18								
		s Transpo	rters		19							20
18 Transpor					19 Transpor							²⁰ O/G/W
			and Address									
159160			VERSADO GAS PROCESSORS, LLC 1000 LA STREET, #4700									G
HOUSTON 214984 PLAINS M											-	0
214984 PLAINS MARKETING 17304 PRESTON RI						40						
			DALLAS								186	
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	S. L. S. C.											
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		02/4		T	²³ TD	²⁴ PBTD	V-	²⁵ P	erforati			²⁶ DHC, MC
	²⁷ Hole Size ²⁸ Casi				²³ TD 33'/15,366'	²⁴ PBTD 15354'		²⁵ P			30 Saa	
20		03/13	3/18 ²⁸ Casing	10,48 g & Tubir	²³ TD 33'/15,366' ng Size	²⁴ PBTD 15354' ²⁹ Dept	th Se	²⁵ P	erforati			cks Cement
12.25		03/13	3/18 ²⁸ Casing	10,48	²³ TD 33'/15,366' ng Size	²⁴ PBTD 15354'	th Se	²⁵ P	erforati			
12		03/1	3/18 ²⁸ Casing 13.37	10,48 g & Tubir 5/J55/54	²³ TD 33'/15,366' ng Size 4.5#	²⁴ PBTD 15354' ²⁹ Dept	th Se	²⁵ P	erforati		2	eks Cement 2340/C
12		03/1:	3/18 ²⁸ Casing 13.37	10,48 g & Tubir	²³ TD 33'/15,366' ng Size 4.5#	²⁴ PBTD 15354' ²⁹ Dept	th Se	²⁵ P	erforati		2	cks Cement
	.25	03/1:	3/18 28 Casing 13.37 9.62	10,48 x Tubir 5/J55/54	23 TD 33'/15,366' ng Size 4.5# 0.0#	²⁴ PBTD 15354' ²⁹ Dept 191 397	th Se 1' '7'	²⁵ P	erforati		1	2340/C 153/C
8.7	.25	03/1:	3/18 28 Casing 13.37 9.62	10,48 g & Tubir 5/J55/54	23 TD 33'/15,366' ng Size 4.5# 0.0#	²⁴ PBTD 15354' ²⁹ Dept	th Se 1' '7'	²⁵ P	erforati		1	eks Cement 2340/C
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8.7	.25 75 Test Da		3/18 ²⁸ Casing 13.37 9.62 5.5/8	10,48 x & Tubir 5/J55/54 25/J55/4 P110/20	23 TD 33'/15,366' ng Size 4.5# 0.0#	²⁴ PBTD 15354' ²⁹ Dept 191 397	th Se 1' '7'	25 P 10,82	erforati		1 2	2340/C 153/C
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V. Well 31 Date New 03/13/18	.25 75 Test Da	ata ³² Gas Deliv 03/31	3/18 28 Casing 13.37 9.62 5.5/6 erry Date	10,48 3 & Tubin 25/J55/54 25/J55/4 2110/20	23 TD 33'/15,366' ng Size 4.5# 0.0# .0#	²⁴ PBTD 15354' ²⁹ Dept 191 397 1535	tth Se 1' '7' 64'	25 P 10,82	erforati 4' - 15	i,212'	1 2 2 sure	2340/C 153/C 2453/TXI
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