Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-44323
811 S. First St., Artesia, NM 88210 OIL CONSERVATION OF STREET	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Pancis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG MACK TO A	AIRSTRIP 31 18 35 RB STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 133H
Name of Operator Matador Production Company	9. OGRID Number 228937
3. Address of Operator	10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	AIRSTRIP; BONE SPRING
4. Well Location	
Unit Letter O : 188 feet from the S line and 2301 feet from the E line	
Section 31 Township 18S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3936' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB \square
CLOSED-LOOP SYSTEM	
OTHER: Perforate, fracture treat, produce, tbg, pump	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
02/26/18 Open well to test casing for 30 min. Held at 4930 psi. Good test.	
03/01 - 3/06 Perforate, fracture treat Bone Spring formation 10824 - 152	12', 21 stages w/ 10,337,726 lbs sand.
03/07/18 Mill plugs and prep for flowback.	
03/09/18 Begin flowback operations.	
03/13/18 Well begins to produce.	
03/23/18 Install 2 7/8" L80 tubing @ 9981.72' KB and put well on ESF	
100 to 10	•
Spud Date: 01/25/18 Rig Release Date: 02/15/	18
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Club Monce TIPLE Sr. Engineering Tech	DATE 04/05/18
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218	
For State Use Only	
ADDROVED BY STATE OF THE MARKET STATE OF THE PARTY OF THE	
APPROVED BY DATE 4-12-18 Conditions of Approval (if any):	
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