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Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	30-025-34421
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Warehouse 10
PROPOSALS.)	8. Well Number
1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other Water Injection	8. Well Nulliber
2. Name of Operator	9. OGRID Number
Armstrong Energy Corporation	1092
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88202-1973	NE Lovington Penn
4. Well Location	THE ESTABLISHED TO SERVICE STATE OF THE SERVICE STA
Unit Letter B: 1172 feet from the North line and 2445 feet from the East line	
Section 10 Township 16S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow whether DR, RRD, R1, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	/
TOLE ON ALTER GROWN G. INIOCTH LE GOWN E. GROWN G. CHINAIRE	
OTHER: Discrete Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT	
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE.	
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been	
removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURETITLE Operations I	Manager DATE <u>04/05/2018</u>
TYPE OR PRINT NAME Kyle Alpers E-MAIL: kalpers@	0000m 00m DHONE: 575 625 2222
	aecnm.com PHONE: <u>575-625-2222</u>
For State Use Only	.1 /
APPROVED BY: Wal Withthe TITLE P.ES.	DATE 04/12/2018
Conditions of Approval (if any):	