Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM132067

NMNM132067

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	oh	he	-	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals	UL	103	1	,
abandoned well Lise form 3160-3 (APD) for such proposals	_			

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well Well Name and No. **BOUNDARY RAIDER 7 FED 214H** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: **CHANCE BLAND** API Well No. DEVON ENERGY PROD CO LP E-Mail: chance.bland@dvn.com 30-025-44292 Field and Pool or Exploratory Area SAND DUNE; BONE SPRING Address 3b. Phone No. (include area code) 123 W. SHERIDAN AVE Ph: 405-693-9277 OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 7 T23S R32E Mer NMP NENE 100FNL 900FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity Subsequent Report ☐ Casing Repair ■ New Construction □ Recomplete Other ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Devon Energy is respectfully informing you the csg is as follows; (1/6/2018 ? 1/6/2018) Spud @ 5:00. TD 17 1/2? hole @ 1000?. RIH w/ 24 jts 13 3/8? 54.5# J-55 BTC csg, set @973. Lead w/ 1059 sx C cmt, yld 1.34 cu ft/sk. Displaced with 154 bbls FW. Returns to surf. PT BOPE 250/3500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (1/12/2018 ? 1/12/2018) TD 12 1/4? hole @ 6214?. RIH w/ 143 jts 7-5/8?40# J-55 csg set @ 6194?. Lead w/770 sx H, yld 3.0 cu ft/sk. Tail w/285 sx C, yld 1.33 cu ft/sk. Disp w/466 bbls water. Returns to surface. PT csg to 2765 psi for 30 mins, OK. (1/24/2018; 1/24/2018) TD 8-3/4? hole @ 11079?TD & 8 1/2? hole @ 15441?. RIH w/ 366.its 5-1/2? 14. I hereby certify that the foregoing is true and correct Electronic Submission #402668 verified by the BLM Well Information System For DEVON ENERGY PROD CO LP, sent to the Hobbs Committed to AFMSS for processing by PR/SCILLA PEREZ on 02/01/2018 () Name (Printed/Typed) CHANCE BLAND AUTHORIZED REPRESENTATIVE 01/30/2018 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *

Additional data for EC transaction #402668 that would not fit on the form

32. Additional remarks, continued

17# P110RY csg, set @ 15430? Lead w/360 sx cmt, yld 3.64 cu ft/sk. Tail w/ 1125 sx cmt, yld 1.47 cu ft/sk. Disp w/ 334 bbls water. Returned to surface ETOC 3500. RR @ 17:00.