

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LESLIE FEDERAL COM 24H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

9. API Well No.

30-025-44331-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-623-6601 Ext: 2465

10. Field and Pool or Exploratory Area

DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SESE 390FSL 554FEL
32.124191 N Lat, 103.382813 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079

Surety Bond No. RLB0015172

Matador requests approval to run 5 1/2", 23#, T-95 production casing string with Vam HTTC connections.

See Attachments.

- All previous COA still apply. Additional COA is not required.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #407518 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by MUSTAFA HAQUE on 04/04/2018 (18MH0049SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE

Title PETROLEUM ENGINEER

Date 04/04/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Name	Hole Size	Casing Size	Wt/Grade	Thread Collar	Setting Depth	Top Cement
Surface	17-1/2"	13-3/8" (new)	54.5# J-55	BTC	1000 922	Surface
Intermediate	12-1/4"	9-5/8" (new)	40# J-55	BTC	5600	Surface
Production	8-3/4"	5-1/2" (new)	23# T-95	Vam HTTC	13794	4600

OD	Weight	Wall Th.	Grade	API Drift	Connection
5 1/2 in.	23.00 lb/ft	0.415 in.	T95	4.545 in.	VAM® HTTC

PIPE PROPERTIES		
Nominal OD	5.500	in.
Nominal ID	4.670	in.
Nominal Cross Section Area	6.630	sqin.
Grade Type	API 5CT	
Min. Yield Strength	95	ksi
Max. Yield Strength	110	ksi
Min. Ultimate Tensile Strength	105	ksi

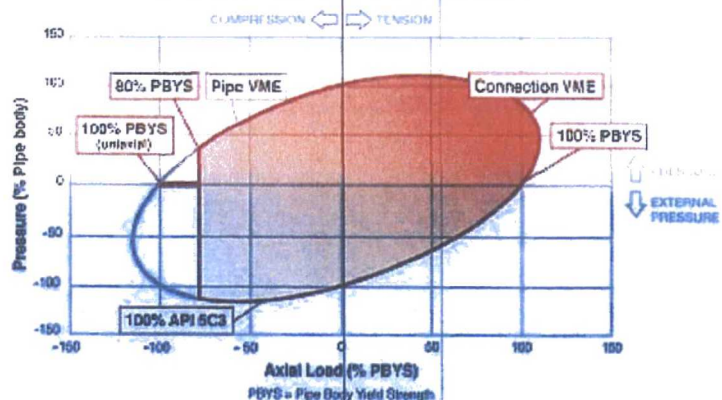
CONNECTION PROPERTIES		
Connection Type	Premium T&C	
Connection OD (nom)	6.093	in.
Connection ID (nom)	4.802	in.
Make-up Loss	5.248	in.
Coupling Length	11.653	in.
Critical Cross Section	6.630	sqin.
Tension Efficiency	100	% of pipe
Structural Compression Efficiency	100	% of pipe
Compression Efficiency with ISO/API sealability	80	% of pipe
Internal Pressure Efficiency	100	% of pipe
External Pressure Efficiency	100	% of pipe

CONNECTION PERFORMANCES		
Tensile Yield Strength	630	klb
Structural Compression Resistance	630	klb
Compression resistance with ISO/API Sealability	504	klb
Internal Yield Pressure	12540	psi
External Pressure Resistance	12930	psi
Max. Structural Bending	75	°/100 ft
Max Bending with ISO/API Sealability	32	°/100 ft
Max. Load on Coupling Face	311	klb

FIELD TORQUE VALUES		
Min. Make-up torque	15320	ft.lb
Opti. Make-up torque	16680	ft.lb
Max. Make-up torque	18040	ft.lb
Max. Torque with Sealability	27500	ft.lb
Max. Torsional Value (yield torque)	32500	ft.lb

VAM® HTTC™ is a Threaded & Coupled (T&C) premium connection offering extreme high torque capacity combining sealability / reliability as per API RP5C5:2017 CAL IV.

VAM® HTTC™ VME Performance Envelope



canada@vamfieldservice.com
usa@vamfieldservice.com
mexico@vamfieldservice.com
brazil@vamfieldservice.com

Do you need help on this product? - Remember no one knows VAM® like VAM®

uk@vamfieldservice.com
dubai@vamfieldservice.com
nigeria@vamfieldservice.com
angola@vamfieldservice.com

china@vamfieldservice.com
baku@vamfieldservice.com
singapore@vamfieldservice.com
australia@vamfieldservice.com

Over 140 VAM® Branches available worldwide - 24/7 for the 5th Assistance

Other Connection Data Sheets are available at www.vamservices.com

Vallourec Group

