

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address BTA Oil Producers LLC 104 S. Pecos Midland, TX 79701		<sup>2</sup> OGRID Number 260297
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30-025-43611	<sup>5</sup> Pool Name Red Hills Upper; Bone Spring Shale	<sup>6</sup> Pool Code 97900
<sup>7</sup> Property Code 317432	<sup>8</sup> Property Name Vaca Draw 9418 10 Federal	<sup>9</sup> Well Number 6H

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	10	25S	33E		190	North	2281	East	Lea

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	10	25S	33E		39	South	2441	East	Lea

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 08/09/2017	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing, L.P. P.O. Box 4648 Houston, TX	O
298751	Regency Field Services LLC 2001 Bryan St, Suite 3700 Dallas, TX 75201	G

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IV. Well Completion Data

<sup>21</sup> Spud Date 05/09/2017	<sup>22</sup> Ready Date 08/05/2017	<sup>23</sup> TD 14478 MD 9479 TVD	<sup>24</sup> PBTD	<sup>25</sup> Perforations 10070 - 14185	<sup>26</sup> DHC, MC ---
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1220'	1040 - Circ		
12 1/4"	9 5/8"	5100'	1370 - TOC 310'		
8 3/4"	5 1/2"	14478'	2055 - TOC 1000'		
	2 7/8" tbg	9286'			

V. Well Test Data

<sup>31</sup> Date New Oil 08/05/2017	<sup>32</sup> Gas Delivery Date 08/09/2017	<sup>33</sup> Test Date 08/13/2017	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 600	<sup>36</sup> Csg. Pressure 125
<sup>37</sup> Choke Size 48/64	<sup>38</sup> Oil 600	<sup>39</sup> Water 1049	<sup>40</sup> Gas 1896		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kayla McConnell

Printed name:  
Kayla McConnell

Title:  
Regulatory Analyst

E-mail Address:  
kmccconnell@btaoil.com

Date:  
04/06/2018

Phone:  
432-682-3753

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-12-18

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM971531a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BTA OIL PRODUCERS, LLC Contact: KAYLA MCCONNELL  
E-Mail: kmccconnell@btaoil.com8. Lease Name and Well No.  
VACA DRAW 9418 10 FED 6H3. Address 104 SOUTH PECOS  
MIDLAND, TX 797013a. Phone No. (include area code)  
Ph: 432-682-3753 Ext: 1069. API Well No.  
30-025-43611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 190FNL 2281FEL

At top prod interval reported below 190FNL 2281FEL

At total depth 39FSL 2441FEL

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10. Field and Pool, or Exploratory  
RED HILLS; UPPER BONE SPRI11. Sec., T., R., M., or Block and Survey  
or Area Sec 10 T25S R33E Mer12. County or Parish  
LEA13. State  
NM14. Date Spudded  
05/09/201715. Date T.D. Reached  
05/21/201716. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/05/201717. Elevations (DF, KB, RT, GL)\*  
3422 GL18. Total Depth: MD  
TVD14478  
947919. Plug Back T.D.: MD  
TVDMD  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1220		1040		0	
12.250	9.625 J55	40.0	0	5100		1370		310	
8.750	5.500 P110	17.0	0	14478		2055		1000	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9286	9256						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10070	14185	10070 TO 14185		21120	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10070 TO 14185	ACDZ W/1550 BBLS 10% ACID, FRAC W/205,000 BBLS FLUID & 9,549,639 MM # SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/2017	08/13/2017	24	→	831.0	1896.0	1049.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	600	125.0	→	831	1896	1049	2281	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411141 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	5131			RUSTLER	1136
BRUSHY CANYON	7685			TOP SALT	1535
BONE SPRING LIME	9275			BASE SALT	4536
UPPER AVALON	9319			BELL CANYON	5131
				BRUSHY CANYON	7685
				BONE SPRING LIME	9275
				UPPER AVALON	9319

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #411141 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELLTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***