Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM122622

	6.	If	Indian,	Allottee	or Tribe	Name
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abandoned we	II. Use form 3160-3 (API	15	6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	ner			8. Well Name and No. DOGWOOD 23 FED COM 703H	
Name of Operator     EOG RESOURCES INCORP	Contact: ORATEDE-Mail: KAY_MAD	KAY MADDOX DOX@EOGRESOURCES.COM		9. API Well No. 30-025-44075-00-X1	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)		
4. Location of Well <i>(Footage, Sec., T</i> Sec 23 T26S R33E SWSE 20 32.022243 N Lat, 103.539742			11. County or Parish, State  LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, I	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF	F ACTION			
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		<ul> <li>□ Water Shut-Off</li> <li>□ Well Integrity</li> <li>☑ Other</li> <li>Production Start-up</li> </ul>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/11/2018 Released rig 02/16/2018 MIRU Pre frac tests, press tst void to 5000 psi, flanges and

seals to 8500 psi 02/25/2018 Begin 41 stage perf & frac

03/07/2018 Complete perf and frac - perf 12,739-22,140', 3.25",

2608 holes, Frac w/23,456,240 lbs proppant, 393,096 bbls

03/13/2018 RIH to drill out plugs and clean out well

03/18/2018 Open well to flowback,

Date of First production

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #411323 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by JENN	PORAT	ED, sent to the Hobbs				
Name (Printed/Typed) KAY MADDOX			REGULATORY ANALYST				
Signature (Electronic Submission)			04/12/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			BLM Approver Not Specified)	Date 04/12/2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.