Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	ite of facty fatevice	Form C-103
1625 N. French Dr. Hobbs, NM 88240	nerals and Natural Resources	Revised July 18, 2013
D'	SERVATION DIVISION South St. Francis Dr. ata Fe, NM 87505	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-025-44175
District III - (505) 334-6178	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	na Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	South St. Francis Dr. nta Fe, NM 87505	o. State on & Gas Bease 110.
87505 SUNDRY NOTICES AND REPOR	TO ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	Carlo and the control of the control	OSPREY 10
PROPOSALS.)		8. Well Number 705H
1. Type of Well: Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	ner	9. OGRID Number
EOG RESOURCES INC		7377
3. Address of Operator PO BOX 2267 MIDLAND,	TX 79702	10. Pool name or Wildcat WC-025 G-09 S253402N; UPPER WOLFCAMP
4. Well Location		
	m the SOUTH line and 27	9' feet from the WEST line
	nip 25S Range 34E	NMPM County LEA
	now whether DR, RKB, RT, GR, etc.)	THIRT COUNTY ELA
The block of the second of the	3333' GR	
		- 10
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE	ortento, sement	
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
		ipictions. Attach welloofe diagram of
proposed completion or recompletion.		ipietions. Attach wendore diagram of
proposed completion or recompletion.		precions. Attach wendore diagram of
proposed completion or recompletion. 02/08/2018 Press tst csg to 5000 ps		precions. Attach wendore diagram of
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proposed completion or recompletion. 02/08/2018 Press tst csg to 5000 ps 02/08/2018 Rig released 02/13/2018 MIRU prep to frac -Test 02/15/2018 Begin perf & frac 02/23/2018 Finish 30 stages perf &	ii void to 2000 psi, seals & flange frac, 13,241-20,092' 1568 3 1/8	s to 8500 psi
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