District I	II-bb- N	D 4 990 4	o Fi	A Dergy	State of New Mexico ergy, Minerals & Natural Resources Oil Conservation Pictulon 1220 South St. Francis Br. Santa Fe, NM 87505						Form C-104 Revised August 1, 2011				
				leigy, r	viniciais &	Natural Re	sourc	CO CO			Re	vised August 1, 2011			
			88210	Oil	Conservat	ion Divisio	3	A Subw	it one o	onu to an	nronr	into District Office			
District III 1000 Ki	U DIAZUS P	u., Aziei	o, INIVI 87410	OII	Conservat	IOIL DI MISIO	13	LUISUOII		opy to ap	propr	late District Office			
District IV				122	20 South St	. Francis D	r.	ENEL			AM	ENDED REPORT			
I.       REQUEST FOI <sup>1</sup> Operator name and Address         EOG RESOURCES INC         PO BOX 2267         MIDLAND, TX 79702 <sup>4</sup> API Number         30 - 025-44073 <sup>7</sup> Property Code         319664         II. <sup>10</sup> Surface Locatio         UI or lot no.       Section         P       23       26S <sup>11</sup> Bottom Hole Location			RALI	OWARLE		FHO	RIZAT	TON		ANS	PORT				
<sup>1</sup> Operator nam			UESTTU	K ALL		<sup>2</sup> OGRID Number					U IRANSI URI				
											377				
									for Filin /26/201	g Code/ E	ffectiv	e Date			
		5 P	Pool Name	iande	ers Tav	ik				<sup>6</sup> Pool Co					
		A	C-025 G-09 S263327G; UPPER WOLFCAM							98097					
	e									<sup>9</sup> Well Nu	umber				
515004	п	10 Sur	face Locativ		GWOOD 23	FEDERAL C						701H			
Ul or lot no.				Lot Idn	Feet from th	e North/Sout	h	Feet from	n the E	ast/West	t line	County			
					200'	SOUTH		569'		AST		LEA			
						1					·				
			33E	Lot Idn	Feet from th 336'	e North/Sout NORTH	th	Feet from 332'		ast/West AST	t line	County LEA			
1		0			<sup>15</sup> C-129 Per	rmit Number	<sup>16</sup> C	-129 Effe	ctive Da	te 17	7 C-12	9 Expiration Date			
5			Connect	ion Date											
		ranspo	orters												
	er					ter Name and dress				<sup>20</sup> O/G/W					
372812					EOGR	۲M						OIL			
151619	and a										GAS				
131010	-	151618				ENTERPRISE FIELD SERVICES						3,3			
298751											2.15.25				
298751				REC	GENCY FIELD	SERVICES, L	LC					GAS			
				REC			.LC								
298751 36785				REG	GENCY FIELD		.LC					GAS GAS			
36785 IV.			letion Data		DCP MIDST	REAM		12543	- 125	(31		GAS			
36785 IV.	2	<sup>22</sup> Rea	dy Date	1	DCP MIDST	REAM <sup>24</sup> PBTD	)	<sup>25</sup> Pe	rforation	IS					
36785 IV.	2	<sup>22</sup> Rea	dy Date 5/26/2018	2	DCP MIDST 23 TD 22,551'	REAM 24 pbtd 22,526	)	<sup>25</sup> Pe 12,9		ns :6'	2 Sacks	GAS			
36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole	2	<sup>22</sup> Rea	dy Date 3/26/2018 <sup>28</sup> Casing	1	DCP MIDST 23 TD 22,551'	REAM 24 PBTD 22,526 <sup>-</sup> <sup>29</sup> De	)	<sup>25</sup> Pe 12,9	rforation	15 26' 30		GAS <sup>26</sup> DHC, MC			
36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17	e Size	<sup>22</sup> Rea	dy Date 2/26/2018 <sup>28</sup> Casing	2 g & Tubinį	DCP MIDST 23 TD 22,551'	REAM 24 PBTD 22,526 <sup>7</sup> <sup>29</sup> De	epth Se	<sup>25</sup> Pe 12,9 et	rforation	16' 30 1(	000 5	GAS <sup>26</sup> DHC, MC Cement			
36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17	e Size 1/2"	<sup>22</sup> Rea	dy Date 2/26/2018 <sup>28</sup> Casing 1	2 g & Tubing .3 3/8"	DCP MIDST 23 TD 22,551'	<sup>24</sup> PBTD 22,526 <sup>,29</sup> De	9 2000 - 2000 2002 - 2000 2002 - 2000 2000	25 Pe 12,9 et	rforation	15 .6' 10 13 58	000 S 60 S 0 SXS	GAS <sup>26</sup> DHC, MC Cement SXS CL C/CIRC			
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36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17 : 12 : 8 3 6 <del>3</del>	e Size 1/2" 1/4"	<sup>22</sup> Rea 03	dy Date 2/26/2018 <sup>28</sup> Casing 1	2 g & Tubing .3 3/8″ 9 5/8″	DCP MIDST 23 TD 22,551'	REAM 24 PBTD 22,526' 29 De 5 11	epth Se 1023 ,008'	25 Pe 12,9 et	rforation	15 .6' 10 130 580 411	000 \$ 60 \$> 0 \$X\$ 16'	GAS <sup>26</sup> DHC, MC Cement SXS CL C/CIRC KS CL C&H/CIRC			
36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17 12 8 8 3 V. Well T <sup>31</sup> Date New (1)	e Size 1/2" 1/4" 6/4" 7 <b>est Dat</b>	<sup>22</sup> Rea 03	dy Date 5/26/2018 28 Casing	2 g & Tubing 3 3/8" 9 5/8" 7 5/8" 5 ½" <sup>33</sup> T	DCP MIDST	REAM 24 PBTD 22,526 <sup>3</sup> 29 De 5 11 22 34 Test	epth Se 1023 ,008' ., 832 2,530' Lengt	25 Pe 12,9 et	rforation 03-22,52	15 .6' 10 130 580 411	000 \$ 60 \$) 0 \$X\$ L6' L5 CL	GAS <sup>26</sup> DHC, MC Cement SXS CL C/CIRC KS CL C&H/CIRC CL C&H ETOC H TOC 12,515 CBL <sup>36</sup> Csg. Pressure			
36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17 12 12 8 3 V. Well T <sup>31</sup> Date New ( 03/26/2018	e Size 1/2" 1/4" 8/4" 7est Dat Oil <sup>32</sup>	<sup>22</sup> Rea 03	dy Date /26/2018 <sup>28</sup> Casing 1 1 1 1 1 1 1 1 1 1 1 1 1	2 3 & Tubing 3 3/8" 9 5/8" 7 5/8" 5 ½" <sup>33</sup> T 04/	DCP MIDST	REAM 24 PBTD 22,526' 29 De 5 11 22 34 Test 24	epth Se 1023 ,008' , 832 2,530' Lengt HRS	25 Pe 12,9 et	rforation 03-22,52	15 .6' 10 13 58 411 91	000 \$ 60 \$) 0 \$X\$ L6' L5 CL	GAS <sup>26</sup> DHC, MC Cement SXS CL C/CIRC KS CL C&H/CIRC CL C&H ETOC H TOC 12,515 CBL <sup>36</sup> Csg. Pressure 3022			
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36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17 12 8 3 V. Well T <sup>31</sup> Date New ( 03/26/2018 <sup>37</sup> Choke Size 42	e Size 1/2" 1/4" 2/4" 7est Dat Oil <sup>32</sup> e	<sup>22</sup> Rea 03 03 03 03 2151 E	dy Date /26/2018 <sup>28</sup> Casing 1 28 Casing 1 1 1 1 1 1 1 1 1 1 1 1 1	2 3 3/8" 9 5/8" 7 5/8" 5 ½" <sup>33</sup> T 04/ 39 67	DCP MIDST	<sup>24</sup> PBTD 22,526 <sup>4</sup> 2 <sup>9</sup> De 5 11 22 3 <sup>4</sup> Test 24 4 <sup>0</sup> (	epth Se 1023 ,008' , 832 2,530' Lengt HRS	25 Pe 12,9 et , , h D	<sup>35</sup> Tbg.	ns (6') 30 10 13 58 411 91 Pressure	000 \$ 60 \$ 0 \$X\$ L6' L5 CL	GAS <sup>26</sup> DHC, MC Cement SXS CL C/CIRC KS CL C&H/CIRC CL C&H ETOC H TOC 12,515 CBL <sup>36</sup> Csg. Pressure 3022			
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36785 IV. <sup>21</sup> Spud Date 11/14/2017 <sup>27</sup> Hole 17 12 8 3 V. Well T <sup>31</sup> Date New ( 03/26/2018 <sup>37</sup> Choke Size 42 <sup>42</sup> I hereby certif	e Size 1/2" 1/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 6/4" 7/2" 7/2" 7/2" 7/2" 7/4" 7/2" 7/2" 7/4" 7/2" 7/2" 7/4" 7/2" 7/2" 7/4" 7/2" 7/2" 7/4" 7/2" 7/2" 7/4" 7/2" 7/2" 7/4" 7/2" 7/2" 7/2" 7/2" 7/2" 7/4" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2" 7/2"	22 Rea 03 03 03 21 38 2151 E e rules o that the ny know	dy Date /26/2018 <sup>28</sup> Casing 2 <sup>8</sup> Casing 1 1 1 1 1 1 1 1 1 1 1 1 1	2 3 & Tubin 3 3/8" 9 5/8" 7 5/8" 7 5/8" 5 ½" 3 <sup>3</sup> T 04/ 3 <sup>9</sup> 67 ervation C iven abov	DCP MIDST 23 TD 22,551' g Size  Gest Date (04/2018 Water 45 BWPD Division have	<sup>24</sup> PBTD 22,526 <sup>4</sup> 2 <sup>9</sup> De 5 11 22 3 <sup>4</sup> Test 24 4 <sup>0</sup> (	epth Se 1023 ,008' ., 832 2,530' Lengt HRS Gas	25 Pe 12,9 et , , h D	rforation 03-22,52	15 (6') 30 10 13 58 411 91 Pressure	000 \$ 60 \$) 0 \$X\$ L6' L5 CL	GAS <sup>26</sup> DHC, MC Cement SXS CL C/CIRC KS CL C&H/CIRC CL C&H ETOC H TOC 12,515 CBL <sup>36</sup> Csg. Pressure 3022			
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Form 3160-4 (August 2007)	WELL	COMPL	DEPAR BUREA LETION C Gas Iew Well	UNITI TMENT U OF LA	ED STA F OF T AND M COMF	ATES HE INT [ANAG]	ERIOR EMENT ON REPC	ORT	HC AND L	DBB	13 13	2018		FOI OM Expi ase Serial MNM1220	B No. 10 res: July	PROVED 004-0137 / 31, 2010
1a. Type of	f Well	Oil Well	Gas	Well	Dry		ther			RE	C	6	i. If	Indian, All	-	r Tribe Name
	f Completion		lew Well	U Worl	c Over	De	epen	] Plug	Back	D Diff	f. Resv	r				ent Name and No.
		Othe	er									1	. Ur	nit or CA A	greeme	ent Name and No.
2. Name of EOG R	f Operator RESOURCE				Co	ntact: KA	AY MADDO	XC				8	. Le	ase Name		ell No. EDERAL COM 701H
3. Address	PO BOX : MIDLANE		702				3a. Pho Ph: 43		. (include -3658	e area co	de)	9	). Al	PI Well No		30-025-44073
4. Location	of Well (Re Sec 23	port locati 3 T26S R	ion clearly an 33E Mer	nd in acco	ordance	with Fede	eral requirer	nents)	*			1	0. F W	ield and Po C025G09	ool, or I S2633	Exploratory 327G;UP WC
At surfa	At surface SESE 200FSL 569FEL 32.022241 N Lat, 103.526432 W Lon											1. Sec., T., R., M., or Block and Survey				
At top p	orod interval i Sec	14 T265	SR33E Mer				23296 N L		3.53580	06 W Lo	n	1	or Area Sec 23 T26S R33E Mer 12. County or Parish 13. State			
At total	-	NE 336F	NL 332FEL					_	0 1				LI	EA		NM
14. Date Sp 11/14/2				ate T.D. I /25/2017				D&	Complete A X 6/2018	ed Ready to	o Prod.		17. Elevations (DF, KB, RT, GL)* 3331 GL			
18. Total D	Depth:	MD TVD	2255 1252		19. Plu	g Back T		ÍD VD		526 527	20	. Depth	Brid	ige Plug Se		MD TVD
21. Type E NONE	lectric & Oth	er Mecha	nical Logs R	un (Subr	nit copy	of each)					as DST		1	No No No	Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	nd Liner Rec	ord (Repo	ort all strings	set in we	· <i>ll</i> )											
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)	Stage Cem Depth			of Sks. &		lurry Vo (BBL)		Cement	Гор*	Amount Pulled
6.750	5.500 H	ICP-110	23.0			22530					15				12515	
17.500		375 J-55	40.5		0 10				100						0	
12.250 8.750		HCK-55 ICP-110	40.0			5008 11832		_			80				4116	
24. Tubing	Record	_														
	Depth Set (N	(D) P	acker Depth	(MD)	Size	Dept	h Set (MD)	P	acker De	pth (MD)	) 5	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produci	ng Intervals					26.	Perforation	Reco	rd							
Fo	ormation		Тор		Botton	1	Perfo	rated	nterval		S	ize	N	lo. Holes		Perf. Status
A)	WOLFC	AMP	1	2902	22	526		1	2903 TC	22526		3.130	-	1997	OPEN	N PRODUCING
B) C)													-			
D)																
27. Acid, Fr	racture, Treat		ment Squeeze	e, Etc.												
]	Depth Interva		526 FRAC V	1/22 005 1	20100	PROPR	NT-201 570		nount and		f Mater	rial				
	1290	3 10 22:	DZ6 FRAC V	v/23,905,2	230 LB3	PROPPA	11,301,378	DDL	S LOAD F	LUID						
28 Producti	ion - Interval	A														
Date First	Test	Hours	Test	Oil	Gas		Vater	Oil Gra		Gas		Pro	oductio	on Method		
Produced 03/26/2018	Date 04/04/2018	Tested 24	Production	BBL 2151.0	MCF 39	69.0 E	BL 6745.0	Corr. A	40.0	Gra	vity			FLOV	VS FRC	OM WELL
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater BL	Gas:Oi Ratio	1	We	II Status					
42/64	Flwg. SI	3022.0		BBL	MCF			Katio	1845		POW					
	tion - Interva											,				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BL	Oil Gra Corr. A		Gas Gra		Pro	oductio	on Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater BL	Gas:Oi Ratio	1	Wel	ll Status					
(See Instructi		es for add	litional data	on revers	e side)											

ELECTRONIC SUBMISSION #411254 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

	uction - Interva											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G	as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status			
28c. Produ	uction - Interva	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G	as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status			
29. Dispos	sition of Gas(S	old, used f	or fuel, vent	ed, etc.)								
30. Summ	ary of Porous	Zones (Inc.	lude Aquife	rs):					31. For	mation (Log) Markers		
tests, i	all important z ncluding depth coveries.	ones of por interval te	rosity and co ested, cushic	ontents there on used, time	eof: Cored in e tool open, t	ntervals and a flowing and s	ll drill-stem shut-in pressu	res				
	Formation		Top	Bottom		Description	as, Contents, e	etc.		Name	Top Meas. Depth	
2ND BONI 3RD BONI WOLFCAN	CANYON E SPRING SA E SPRING SA E SPRING SA	AND AND	1013 1363 4973 7962 10444 10918 11991 12412 gging proce	dure): S								
33. Circle	enclosed attac	hments:										
	ctrical/Mechan					2. Geologic H	1		3. DST Rep	ort 4. Direct	tional Survey	
5. Sun	dry Notice for	plugging a	and cement	verification	6	6. Core Analy	ys1s		7 Other:			
34. I hereb	by certify that t	he foregoir	-	onic Submi	ssion #4112	54 Verified	ect as determined by the BLM NINC, sent to	Well Info	rmation Sys	records (see attached instructem.	etions):	
Name	(please print)	KAY MAD	DOX				Title	REGULA	TORY ANA	ALYST		
Signati	ure(	Electronic	Submissio	on)		Date	Date 04/11/2018					
Title 18 U. of the Unit	S.C. Section 1 ted States any	001 and Ti false, fictiti	tle 43 U.S.C	C. Section 12 ilent stateme	212, make it ents or repres	a crime for a sentations as	ny person kno to any matter	owingly a within its	nd willfully t jurisdiction.	o make to any department o	r agency	
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