Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31 2018

	Expires, Janu
5.	Lease Serial No.
	NIN AN IN ALCOCOL

SUNDRY Do not use thi abandoned we	5. Lease Serial No. NMNM1226226. If Indian, Allottee or Tribe Name									
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. DOGWOOD 23 FED COM 702H									
2. Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-44074-00-X1									
3a. Address MIDLAND, TX 79702	3b. Phone No Ph: 432-68	o. (include area code 36-3658)	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	tate				
Sec 23 T26S R33E SESE 200 32.022243 N Lat, 103.536545	(LEA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-	-Off			
Notice of Intent	☐ Alter Casing	☐ Hyo	raulic Fracturing	☐ Reclam	ation	☐ Well Integri	ity			
Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recomp	olete	☑ Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	Production Sta	ırt-up			
	☐ Convert to Injection	☐ Plug			Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O2/17/2017 Released rig O2/20/2017 MIRU Pre frac tests, press tst void to 5000 psi, flanges and seals to 8500 psi O3/03/2018 Begin 43 stage perf & frac O3/16/2018 Complete perf and frac - perf 12,661-22,443', 3.25", 2064 holes, Frac w/24,553,040 lbs proppant, 398,021 bbls load water O3/17/2018 RIH to drill out plugs and clean out well O3/26/2018 Open well to flowback, Date of First production										
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) KAY MAD	Electronic Submission #- For EOG RESOU hitted to AFMSS for proces	RCES INCOR	PORATED, sent IFER SANCHEZ	to the Hobbs	(18JAS0864SE)					
71 / 1311 1111										
Signature (Electronic S	Submission)		Date 04/11/2	018						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE					
_Approved By ACCEPT	ED		(BLM App	rover Not Sp	ecified)	Date 04/1	2/2018			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applic	itable title to those rights in the	Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the Unite	d			