

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22017 00036
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator JAY MANAGEMENT COMPANY, LLC		6. State Oil & Gas Lease No. K-2654
3. Address of Operator 1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027		7. Lease Name or Unit Agreement Name NEW MEXICO "B"
4. Well Location Unit Letter A : 323 feet from the NORTH line and 1007 feet from the EAST line Section 27 Township 10S Range 32E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4265' GR		9. OGRID Number 247692
		10. Pool name or Wildcat MESCALERO PERMO PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/13/2018 FTS WOR crew arrived on location. The well had low pressure. Bled to zero.

Pulled 168 jts 2-7/8" tubing, tubing anchor, SN, perforated sub, and 1 jt. 2-7/8" mud anchor.

Tally 5,255.94 ft for tubing, TA, SN, PS, and mud anchor.

02/14/2018 TIH with 2-7/8" to TD the well and check for fill. Hit tight spot @ 4800' pass tight spot to 5275'

The well is currently filled from 5275' to total depth of well and inoperable in its present condition. POOH and SI.

04/07/2018 Set CIBP @ 5200' load the hole with approx 200 BBL of water to pump cement. Hole on vacuum SI.

Plan to move WO rig by 04/24/2018 to find to hole above 5200' and isolate the hole with CIBP to temporarily Abandon well to re-complete the San Andres formation.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clayton Griffin

TITLE District Manager

DATE 04/16/2018

Type or print name Clay Griffin

E-mail address: cgriffin@aymgt.com

PHONE: 574-707-5691

For State Use Only

APPROVED BY:

Mark Brown

TITLE

AO/II

DATE

4/16/2018

Conditions of Approval (if any):