Office Office	oriate District		ate of New N					Form C-103	
District I - (575) 393-616		Energy, Mi	nerals and Na	atural Re	esources	WELL API	NO	Revised July 18, 2013	
1625 N. French Dr., Hobb District II – (575) 748-128		OT GOV	CERTI LET		TOTON!	30-025			
811 S. First St., Artesia, N	OIL CONSERVATION DIVISION				5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.			STATE X FEE			
<u>District IV</u> – (505) 476-34 1220 S. St. Francis Dr., Sa	60	Sa	nta Fe, NM	87505		6. State Oil	& Gas Lea	se No.	
87505 SU	NDRY NOTICE	S AND REPOR	RTS ON WEL	LS		7. Lease Na	me or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						BUFFALO WEST 2 STATE COM 2BS			
1. Type of Well: Oil Well Gas Well Other						8. Well Number 4H			
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC						9. OGRID Number 372137			
3. Address of Operator 801 CHERRY ST., SUITE 1200-UNIT 20						10. Pool name or Wildcat			
FORT WORTH, TX 76102						BUFFALO; BONE SPRING, SOUTHEAST			
4. Well Location									
Unit Letter	LOT 3: 1	25 feet from th	ne NOR	TH line	and13	85 feet fro	om the	WEST line	
Section	2	Township	19S Ran	ige 331	Е	NMPM L	EA Cou	inty	
	1	1. Elevation (S	how whether L	OR, RKB,	RT, GR, etc.)				
		3	766						
1	12. Check App	propriate Box	to Indicate	Nature	of Notice, I	Report or O	ther Data	ι	
NOT	ICE OF INTE	NTION TO		1	SUR	SECLIENT	REPOR	OF:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR						SEQUENT REPORT OF: K			
TEMPORARILY ABANDON									
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					ING/CEMENT	JOB			
DOWNHOLE COMM	0,411,000								
CLOSED-LOOP SYS	STEM			ОТЫ	ER: COMPLI	ETIONS/PROD	CASING	TEST/TOC 🔀	
	oosed or complete	d operations. (Clearly state a						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed con	pletion or recom	oletion.			•	•			
								CO	
	ONS SUNDRY:	0013 475				ARES OUD			
	AN CBL, TOC 35		I 20 MIN GO	OD TES	T.	HOBBS OCD			
12/14/17-TESTED PROD CSG TO 8500 PSI, 30 MIN, GOOD TEST; 01/03-01/17/18-COMPLETIONS OPERATIONS; PERFORATE						NDR 162010			
10535'-15155'; FRACTURE W/430 BBLS HCI+ 96237 BBLS SW						Arm			
12/13/17-RAN CBL, TOC 3500'MD 12/14/17-TESTED PROD CSG TO 8500 PSI, 30 MIN, GOOD TEST; 01/03-01/17/18-COMPLETIONS OPERATIONS; PERFORATE 10535'-15155'; FRACTURE W/430 BBLS HCl+ 96237 BBLS SW W/4424846@ 100 MESH + 2453608# 20/40 SAND DRILL OUT A + 7								EIVED	
DRILL OU	Γ	det	7				KEC		
RUN 2 7/8	ГВG SET @ 9357	- que	,						
TURN TO E	FLOWBACK 02/0	02/2018							
				Г					
Spud Date: 09/2	23/2017		Rig Release	Date:	10/18/2	017			
Therefore a different and			1	1		11 11 0			
I hereby certify that the	e information abo	ve is true and c	omplete to the	best of r	ny knowledge	and belief.			
	.1 8								
signature <u>Ge</u>	U				JLATORY AN		_DATE_	4/13/18	
Type or print nameJ	ENNIFER ELRO	D	E-mail addr	ess: jel	rod@chisholm	nenergy.com	PHONE:	817-953-3728	
For State Use Only	/			14.	() •			,	
APPROVED BY: Conditions of Approva	aren /	Marp	_TITLE_	taff	Mgr	/	_DATE	4-16-18	
Conditions of Approve	it (it uity).	/		00	U				