Submit 1 Copy To Appropriate District Office	fice strict I – (575) 393-6161 25 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO. 30-025-43736
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			coriander AOC 1-12 State
PROPOSALS.)			
1. Type of Well: Oil Well X Gas Well Other			111
2. Name of Operator Cimarex Energy Co.			9. OGRID Number 215099
3. Address of Operator			10. Pool name or Wildcat
202 S. Cheyenne Ave., Suite 1000, Tulsa OK 74103			Diamondtail Bone Spring
4. Well Location Unit Letter 1 : 390' feet from the NORTH line and 590' feet from the EAST line			
Section 1 23S Township 32E Range NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3749			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	Completion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9/26/2017- Test Well to 9900 psi for 30 min. Good Test.			
9/20/2017- Test wen to 9900 psi for 50 mm. Good Test.			
9/26 to 12/19- Perf Avalon Shale from 18976'-9470'43, 1600 shots. Frac with 17205318 gal frac fluid			
and 19769975 lbs sand.			
12/31/2017- Mill out plugs and CO to PBTD @19001'. Flowback Well.			
30/20/2017- RIH with 2 7/8" tubing and GLVs set at 8975'.RTP.			
Spud Date: 8/1/2017	Rig Pologo Data	. 9/10/2017	7
Spud Date.	Rig Release Date		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Amithy Crawford _{TITLE} Regulatory Analyst DATE 4/13/2018			
Type or print name Amithy Crawford E-mail address: acrawford@cimarex.com PHONE: 432-620-1909			
For State Use Only			
APPROVED BY Faren Sharp TITLE Staff Mgn DATE 4-16-18			
Conditions of Approval (if any):			