District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fa, NM 8751

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
								<sup>2</sup> OGRID Number 215099			
									<sup>3</sup> Reason for Filing Code/ Effective Date ND/ 1/5/2018		
<sup>4</sup> API Number 30 - 0 25-4			ol Name Diamond	tail; Boı	ne Spring					ool Code 7644	
<sup>7</sup> Property C 317588	<sup>8</sup> Pr C	operty Nar oriander	perty Name riander AOC 1-12 State					<sup>9</sup> Well Number 1H			
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Townshi	Range	Lot Idn	Feet from the		Line	Feet from the	East/	West line	County
1	1	235	32E		390'	North		590'	Ea	st	Lea
<sup>11</sup> Bottom Hole Location											
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
Р	12	235	32E		558'	South		378'	E	ast	Lea
<sup>12</sup> Lse Code <sup>13</sup> Producing Method S P Code		<sup>14</sup> Gas C 1/5/20	onnection ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date <sup>17</sup> C-129 E		9 Expiration Date			

## S P Code 1/5/2018

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371960	Lucid Energy	G
21778	Sunoco R & M	0
	Tulsa OK	
	HOBBS OCD	
	1	
	APR 102018	
	FIVED	

IV. Well Com	pletion	Data		RECEIV5- 9551				
<sup>21</sup> Spud Date 8/1/2017		eady Date 2018	<sup>23</sup> TD 19004 MD/9557	7 TVD	<sup>25</sup> Perforations 9470'-18976'		<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17 1/2"		13 3/8"		1295'		302 Sks		
12 1/4"		9 5/8"		4982'		1773 sks		
8 3/4"		5 1/2"		19004'		3859 sks		
		2 7/8"		8975'				

## V. Well Test Data

<sup>31</sup> Date New Oil 1/6/2018	<sup>32</sup> Gas Delivery Date 1/5/2018	<sup>33</sup> Test Date 1/21/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 930		
<sup>37</sup> Choke Size 44	<sup>38</sup> Oil 630	<sup>39</sup> Water 4362	<sup>40</sup> Gas 993		<sup>41</sup> Test Method		
been complied with a complete to the best	at the rules of the Oil Cons and that the information gi of my knowledge and beli hy Crawford	ven above is true and ef.	OIL CONSERVATION DIVISION Approved by: Title: A				
	ithy Crawford latory Analyst		Approval Date:	Mar	1		
E-mail Address:	awford@cimarex.co	m		//-/8			
Date: 4/4/2018	Phone: 432	-620-1909					