		and the second	
Submit 1 Copy To Appropriate District OfficeState of New MexicoDistrict I - (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283Bill S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.		Form C-103 Revised July 18, 2013	
		WELL API NO. 30-025-43736	
		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			coriander AOC 1-12 State
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1H
2. Name of Operator Cimarex Energy Co.			9. OGRID Number 215099
3. Address of Operator 202 S. Cheyenne Ave., Suite 1000, Tulsa OK 74103			10. Pool name or Wildcat Diamondtail Bone Spring
4. Well Location			
Unit Letter 1 : 390' feet from the <u>NORTH</u> line and <u>590'</u> feet from the <u>EAST</u> line			
Section 1 23S Township 32E Range NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3749			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	Completion 🛛
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
9/26/2017- Test Well to 9900 psi for 30 min. Good Test.			
9/26 to 12/19- Perf Avalon Shale from 18976'-9470'43, 1600 shots. Frac with 17205318 gal frac fluid			
and 19769975 lbs sand.			
12/31/2017- Mill out plugs and CO to PBTD @19001'. Flowback Well.			
3 /20/2017- RIH with 2 7/8" tubing and GLVs set at 8975' RTP.			
Spud Date: 8/1/2017	Die Deleses Det	9/10/2013	7
Spud Date: 8/1/2017	Rig Release Dat		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Amithy Crawford TITLE Regulatory Analyst DATE 4/13/2018			
Type or print name <u>Amithy Crawford</u> E-mail address: <u>acrawford@cimarex.com</u> PHONE: <u>432-620-1909</u>			
APPROVED BY Javen Sharp TITLE Staff Mgp. DATE 4-16-18 Conditions of Approval (if any):			