Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	ces Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISIO	30-025-44320
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Careis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 🔍	CD STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	APR 1 6 2019	
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPE <mark>R OF PEUG B</mark> ACK TO ATION FOR PERMIT" (FORM C-101) <b>FOR SUGH</b>	A Ruby 2 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 710H
2. Name of Operator		9. OGRID Number
EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		
4. Well Location A 28	30 North	, 486
Unit Letter:	feet from the line a	Indfeet from theline
Section 2	Township 26S Range 34E 11. Elevation (Show whether DR, RKB, RT, C	NMPM County Lea
3297' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT		SUBSEQUENT REPORT OF:
	PLUG AND ABANDON CHANGE PLANS	L WORK ALTERING CASING CE DRILLING OPNS. P AND A
	=	CEMENT JOB
DOWNHOLE COMMINGLE	_	
CLOSED-LOOP SYSTEM		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/28/18 Resume drilling 8-3/4" hole 4/02/18 Ran 7-5/8",29.7# HCP-110, BTCSC (0'-1,013')		
Ran 7-5/8",29.7# ICYP-110, MO-FXL (1,013'-111,941')		
4/03/18 Cement with 100 sacks Class C (10.8ppg, 4.12 yield) followed by 170 sacks Class C (11.5ppg, 3.01 yield)		
followed by 125 sacks Class H (15.6ppg, 1.20 yield) Test casing to 2603psi - test good, did not circulate cement, ETOC @3,618'		
Resume drilling 6-3/4" hole		
*corrected		
Spud Date: 3/1/2018	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MULTITLE Regulatory Analyst DATE 4/05/18		
Type or print name Courtney Foster E-mail address: courtney_foster@eogres PHONE: 432-848-9069		
For State Use Only		
APPROVED BY Aren Sharp TITLE Staff Mar DATE 4-17-18		
Conditions of Approval (if any):		