Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-44440	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis DS Santa Fe, NM \$7505		5. Indicate Type of Lo	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis DS OCD Santa Fe, NM \$7505		STATE	FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Gem 36 State Com	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H		
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat *WC-025 G-09 S243336I; Upper Wolfcamp	
4 Well Location				
Unit Letter N	420 feet from the South	line and 230	feet from the	West
Section 36	Township 25S Ra	ange 32E	NMPM Co	unty Lea
	11. Elevation (Show whether DR			
	3369' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBS				ERING CASING
TEMPORARILY ABANDON			the same of the sa	ND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/6/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-991')				
Ran 7-5/8", 29.7#, HCP-110 FXL (991'-11686')				
Cement lead w/ 290 sx Class C, 11.5 ppg, 3.01 CFS yield;				
tail w/ 170 sx Class H, 15.6 ppg, 1.20 CFS yield. Good casing test to 2650 psi. ETOC at 1300'.				
4/7/18 Resumed drilling 6-3/4" hole.				
Spud Date: 3/21/18	Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Regulatory Analyst 4/10/2018				
SIGNATURE Stan Way TITLE Regulatory Analyst			DATE_	4/10/2010
Stan Wagne	er		B110: ***	432-686-3689
Type or print name For State Use Only	E-mail address	:	PHONE	:
///				
APPROVED BY: Wen	18 Mars TITLE Sta	H Mare	DATE	4-17-18
Conditions of Approval (if any):	1	10 0		