Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONGERNATION TO WHENCH	30-025-44562
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DYSION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87805 -	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87207 1 6 2018	6. State Off & Gas Lease No.
CLD IDDXL NOT	TCES AND REPORTS ON WELLS ECENTER	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ED ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 503H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator	- L TV 70700	10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, 1X 79702	Triste Draw; Bone Spring, East
Unit Letter A	409 feet from the North line and 22	244 feet from the East line
Section 29	Township 24S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3532' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
4/3/18 Spud 17-1/2" hole.		
4/4/18 Ran 13-3/8", 55.4#, J55 STC casing set at 1315'.  Cement lead w/ 1070 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 653 sx cement to surface. Good casing test to 1500 psi. 4/8/18 Resumed drilling 12-1/4" hole.		
470/10 Resulting 12-174 Hole.		
1/0/40		
Spud Date: 4/3/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE than W	TITLE Regulatory Analys	t 4/09/2018
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only	L-man address.	THORE.
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	IIID	