Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
Energy Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 882 0 OBBS OCD District II – (575) 748-1283			WELL API NO. 30-025-34980	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III - (505) 334-6178 APR 1 7 2016 20 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂	FEE
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas L	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Section 33	
1. Type of Well: Oil Well Gas Well Other:			8. Well Number: 513	
2. Name of Operator			9. OGRID Number: 157984	
Occidental Permian Ltd.			10 Decl	1114
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323			10. Pool name or Wildcat Hobbs (G/SA)	
4. Well Location			110003 (G/3A)	
100 Control Co				
Unit Letter L : 1659 feet from the South line and 918 feet from the West Line				
Section 33 Township 18-S Range 38-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3637' (GL)				
	(02)			
12. Check Apr	propriate Box to Indicate N	ature of Notice	Report or Other Da	ıta
12. Check ripp	ropriate Box to maleute iv		report of other Du	itu
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE			JOB \square	
DOWNHOLE COMMINGLE				
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1. POOH with production equipment.			and an area man	to use
2. Clean out to 4330' (PBTD)			procedure we plan to use	
3 Perf following intervals: the closed-			loop system with a steel	
4148'-4152', 4208'-4212', 4295'-4297', 4305'-4314', 4320'-4328'. tank and ha			aul contents to the required	
4. Acid treat new and existing perfs with ~ 4800 gal of % HCL disposal per ODC Rule 19.15.17				
5. RIH with production equipment 6. Return well to production				
o. Retain wen to production				
Spud Date:	Rig Release Da	nte:		1
Space Bate.	This release bu			
I hereby certify that the information abo	eve is true and complete to the be	est of my knowledge	and belief.	
_		,		
SIGNATURE TITLE Production Engineer DATE 04/17/2018				
Type or print name E-mail address <u>carlos restrepo@oxy.com</u> PHONE: <u>713-366-5147</u>				
For State Use Only AA A A A A A A A A A A A A A A A A A				
APPROVED BY: Waley Dlawn TITLE HO/II DATE 4/17/2018				
Conditions of Approval (if ant):				
Additional Data that would not from the form.				