

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

**HOBBS OGD**

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**JAN 31 2018**  
220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

**I. REQUIRED ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/18/2018
<sup>4</sup> API Number 30 - 025-43892	<sup>5</sup> Pool Name HARDIN TANK; WOLFCAMP	<sup>6</sup> Pool Code 96658
<sup>7</sup> Property Code 313190	RUBY 2 STATE COM	<sup>9</sup> Well Number 702H

**II. <sup>10</sup> Surface Location**

UL or lot no. D	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 220'	North/South NORTH	Feet from the 1178'	East/West line WEST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. M	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 234'	North/South SOUTH	Feet from the 967'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 08/06/2017	<sup>22</sup> Ready Date 01/17/2018	<sup>23</sup> TD 17,504' 12743	<sup>24</sup> PBTD 17,375'	<sup>25</sup> Perforations 12,789-17,375'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 14 3/4"	<sup>28</sup> Casing & Tubing Size 10 3/4"	<sup>29</sup> Depth Set 1,076'	<sup>30</sup> Sacks Cement 810 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,942'	4390 SXS CL C&H/CIRC		
6 3/4"	5 1/2"	17,470'	600 SXS CL H ETOC 10,940'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 01/18/2018	<sup>32</sup> Gas Delivery Date 01/18/2018	<sup>33</sup> Test Date 01/19/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 3260
<sup>37</sup> Choke Size 24/64	<sup>38</sup> Oil 925 BOPD	<sup>39</sup> Water 7475 BWPD	<sup>40</sup> Gas 848 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay Maddox

Title:  
Regulatory Analyst

E-mail Address:  
Kay\_Maddox@eogresources.com

Date:  
01/29/2018

Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

GCPI-31-18