Office Office	State of New Me			Form C-103
District I – (575) 393-6161	Energy, Minerals and Nati		WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	OBBRAN	30-025-44369)
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	DIVISION C	5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	000 RIO BIAZOS Rd., AZIEC, NM 8/410		STATE 6. State Oil & Gas I	FEE
1220 S. St. Francis Dr., Santa Fe, NM	RE	CEIVE	o. State Off & Gas L	sease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Nautilus 16 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 615H	
Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat Bradley; Bone Spring	
P.O. Box 2267 Midland, TX 79702 4. Well Location				e Spring
Unit Letter A 170 Seet from the North Line and 1133 Feet from the line and line and line line line line line line line line				
Section 16	Township 26S Ra	inge 34E		ounty Lea
	11. Elevation (Show whether DR, 3317' GR	RKB, RT, GR, etc.)		
	0011 011			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ AL	TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗸	
CLOSED-LOOP SYSTEM				
OTHER:	loted energtions (Clearly state all a	OTHER:	aiva nautinant datas i	noludina astimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/08/18 Resumed drilling 12-1/4" hole.				
4/09/18 Ran 9-5/8", 40#, J55 LTC (0'-3741') Ran 9-5/8", 40#, HCK55 LTC (3741'-5240')				
4/10/18 Cement lead w/ 1055 sx Class C, 12.7 ppg, 2.32 CFS yield;				
tail w/ 475 sx Class C, 14.8 ppg, 1.42 CFS yield. Circulated 224 bbls cement to surface. Good casing test to 2397 psi.				
Resumed drilling 8-3/4" hole.				
Spud Date: 3/7/18	Rig Release Da	te:		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
CYCHATTURE AT 1	Reg	ulatory Analyst	D. 1 (TIT)	4/12/18
SIGNATURE Stan Wagnet	IIILE	, , , , ,	DATE	422 000 0000
Type or print name Stan Wagne	E-mail address	:	PHON	E: 432-686-3689
For State Use Only	1.	1		
APPROVED BY: Conditions of Approval (if any):	tharp TITLE Sta	ff Mgr	DATE_	4-17-18
11				