Submit To Appropriate District Office Two Copies				State of New Mean							Form C-105					
District I 1625 N. French Dr. Hobbs, NM 88240 1625 N. French Dr. Hobbs, NM 88240						Revised April 3, 2017 1. WELL API NO.										
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mean Minerals and Natural Resources Oil Conservation Division 1230 South St. Francis Dr. Santa Fe, NM 87505								1. WELL API NO. 30-025-44197								
District III 1000 Rio Brazos Rd. Aziec NM 87410								2. Type of Lease								
District IV																
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OF RECOMPLETION REPORT AND LOG									3. State Oil &	Z Gas I	Lease No			And the second state of th		
WELL (COMP	LETIO	N ORN	RECC	MPL	ETION RE	PORT	ANL	LOG	_	5 Loosa Nam	o or U	nit Agrag	mont N		
4. Reason for filing: 5.							5. Lease Name or Unit Agreement Name GAZELLE 32 STATE COM 2 BS									
☐ COMPLET	ION REF	PORT (Fil	ll in boxes	#1 throu	gh #31	for State and Fe	e wells only	y)			6. Well Numb	er:				
☐ C-144 CLOS										or	2Y					
#33; attach this a		at to the C-	-144 closu	re report	in acco	rdance with 19.1	15.17.13.K	NMA	C)							
■ NEW	WELL [WORK	OVER [DEEPE	ENING	PLUGBAC	K 🗆 DIFF	ERE	NT RESERV	OIR						
8. Name of Opera Chisholm		Operating,	LLC								9. OGRID 372137					
10. Address of O		sperumg,									11. Pool name	or Wi	ldcat			
801 Cher	rry Street,	Suite 120	00 - Unit 20) - Fo	rt Wortl	h, TX 76102					(13160) CORBIN; BONE SPRING, SOUTH					
12.Location	Unit Ltr	Sect	tion	Township		Range Lot			Feet from the		N/S Line	S Line Feet from the		e E/W Line		County
Surface:	D		32	1	8S	33E			200		N	1270		1	W	Lea
BH:	M		32	1	8S	33E			340		S	1	830	1	W	Lea
13. Date Spudded		ate T.D. R	Reached	15. E		Released		16.	-		(Ready to Prod	luce)				and RKB,
11/28/17 18. Total Measur		2/17/17 of Well		19 P		ck Measured De	nth	20						RT, GR, etc.) 3785 GR //pe Electric and Other Logs Run		
14416' MD	-			15.1	14403		pui	20.	YES		a Survey Wide:		CBL; L			
22. Producing Int 9990'-1437						ame										
23.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			ING REC	ORD (Ren	ort all str	ing	es set in w	ell)				
CASING SI	ZE	WEI	GHT LB./			DEPTH SET			LE SIZE		CEMENTIN		CORD	Al	MOUNT	PULLED
13.375			54.5		15	536		1	7.5		1601					
9.625			5628				12.5		2246							
5.5			17		14	1407	_	8	.75		1875					
24.					LIN	ER RECORD				25.	Т		IG REC			
SIZE	TOP		BOTTOM			SACKS CEMENT SCF		REEN					EPTH SET PACKER SET		ER SET	
	+									2.	.875	+	8808	/		
26. Perforation	record (i	nterval, siz	ze, and nur	mber)			27.	AC	ID. SHOT.	FR	ACTURE, CE	MEN	T. SOU	EEZE.	ETC.	
9990'-14370'					AGE; 2	1 STAGES			INTERVAL		AMOUNT A					
				9990'-1437				4370'		FRAC W/545 BBLS HCL + 94491 BBLS SW W/4225624#					W/4225624#	
									100 MESH + 3350649# 20/40 SAND							
20							PROD	IIC'	TION							
28. Date First Proc	duction		Product	ion Meth	nod (Fla	owing, gas lift, p					Well Status	(Prod	or Shut-	-in)		
02/10/18 - OIL;		-GAS	- Todae		JMPIN		umping 5	ac um	a type pump)		PROD	11 104	. Or Situa	,		
Date of Test	Hours	s Tested	Cho	oke Size	, , , , , , , , , , , , , , , , , , ,	Prod'n For	Oil	- Bbl		Gas	s - MCF	Wa	ter - Bbl.		Gas - C	Dil Ratio
03/09/2018						Test Period			405		275		703			79.01
Flow Tubing	Casin	g Pressure	e Cal	culated 2	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Gra	vity - A	PI - (Cor	·r)
Press.		0		ur Rate		405		Oub	275	1	703		On Ora	vity 71	39	.,
29. Disposition o	f Gas (So	ld. used fo	or fuel, ven	ted, etc.)		403			213	\perp	703	30. T	est Witne	ssed By		
FLARED C-129 (3/8/18 APPROVED) 3D OILFIELD SERVICES							S									
31. List Attachmo	ents															
32. If a temporary	y pit was	used at the	e well, atta	ch a plat	with th	e location of the	temporary	pit.		_		33. Ri	g Release	e Date:		
34. If an on-site b	ourial was	used at th	ne well, rep	ort the e	xact loc	cation of the on-	site burial:			_						
						Latitude					Longitude				NA	D83
I hereby certij	fy that t	he infor	mation s	hown o		h sides of this	form is t	rue o	and comple	ete		f my l	knowled	dge an	d beliej	f
Signature						Printed Name Jenr	nifer Elro	d	Titl	e	Sr. Reg	ulato	ry Tech	1	Date	
E-mail Addres	SS															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn 12067	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3506	T. Devonian	T. Cliff House	T. Leadville			
T. Queen4190	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 6277	T. Morrison				
T. Drinkard	T. Bone Springs 7407	T.Todilto				
T. Abo	T. 1st Bone Spring SS 8700	T. Entrada				
T. Wolfcamp 10544	T. 2nd Bone Spring SS 9289	T. Wingate				
T. Penn	T. 3rd Bone Spring SS 10292	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

1. Fellii	1. 3rd Bone Spring 33 10292	1. Chime	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water i	nflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	THOLOGY RECORD		
		ALLach additional shock if her	LOOGII V I

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology