

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy, Minerals & Natural Resources

APR 18 2018

RECEIVED

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
⁴ API Number 30 - 025-43897		³ Reason for Filing Code/ Effective Date NW 02/26/2018
⁵ Pool Name SANDERS TANK; UPPER WOLFCAMP		⁶ Pool Code 98097
⁷ Property Code 40402	⁹ Well Number 709H	

II. ¹⁰ Surface Location

UL or lot no. P	Section 21	Township 26S	Range 33E	Lot Idn	Feet from the 175'	North/South SOUTH	Feet from the 439'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. A	Section 21	Township 26S	Range 33E	Lot Idn	Feet from the 276'	North/South NORTH	Feet from the 980'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 12/10/2017	²² Ready Date 02/26/2018	²³ TD 17,628' <i>12735</i>	²⁴ PBDT 17,538'	²⁵ Perforations 13,120-17,538'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	938'	820 SXS CL C/CIRC		
12 1/4"	9 5/8"	4,840'	1200 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,475'	385 SXS CL C&H ETOC 3851'		
6 3/4"	5 1/2"	17,628'	590 CL H ETOC 11,050'		

V. Well Test Data

³¹ Date New Oil 02/26/2018	³² Gas Delivery Date 02/26/2018	³³ Test Date 02/28/2018	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 173
³⁷ Choke Size 64	³⁸ Oil 704 BOPD	³⁹ Water 4764 BWPD	⁴⁰ Gas 1606 MCFPD	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

04/18/2018

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-18-18