1. Nijkof Well. On Well On Well I on Well Other I 9. OGRID Number 2. Name of Operator 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Bronco; Siluro Devonian (7410) 4. Well Location 11. Lot 3 : 1983 feet from the South line and 520 feet from the East line Section 11 Township 13S Range 38E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GL I Use Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE COCATE & REPAIR CASING LEAK OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	Submit 1 Copy To Appropriate District Office District1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88344OBBS OCD District11 - (575) 748-1283 811 S. First St., Artesia, NM 88210 District11 - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741APR 18 2018 District1V - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NMRECEIVED SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIP PROPOSALS.)	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-07231 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name L W Ward [26474] 8. Well Number 002					
Apache Corporation B73 S. Address of Operator ID. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Bronco, Siluro Devonian (7410) 4. Well Location Unit Letter 1 / Lo13 1983 feet from the South Line and S20 feet from the East Line Section 11 Township 13S Range 38E NMPM County Lea Section 11 Township 13S Range 38E NMPM County Lea Section 11 Elevation (Shour whether DAR, R&R, RT, GR, etc.) 3810° GL Altereining County Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FEMEDIAL WORK ALTERING CASING I PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS P AND A DOWNHOLE COMMINGLE IDATE OTHER IDATE COATE & REPAIR CASING LEAK OTHER IDATE COATE & REPAIR CASING LEAK IDATE CASING/CEMENT JOB AND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion orecompletio		ther -					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Reesa Fisher Type or print name Reesa Fisher For State Use Only E-mail address: Reesa.Fisher PHONE: (432) 818-1062 APPROVED BY: Manual M	 Apache would like approval to locate and repair a casing leak, as follows: MIRU, POOH with ESP Equipment RIH with 5.5" RBP and 5.5" PKR. Set RBP at 4,612', PKR at 4,600' Test plug to 1200 psi, held good. Test casing above 4,600' to 200 psi, lost pressure POOH with 5.5" PKR, RIH with 8-5/8" PKR Worked PKR and isolated hole in casing between 142'-173'. Pump in hole at 1.5 BPM @ 400 psi. Able to circulate out the surface casing. Decided to cement squeeze RU Cementers, establish circulation through surface casing valve, pumped 146 sks Class C + 2%CaCL2 (14.8 ppg, 1.35 yield) down the 8-5/8" casing into the leak, circulated cement to surface. Close surface casing valve, hesitated 6.5 bbls into casing leak holes. Shut down, allow cement to cure 						
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