Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION.	20 025 44220
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Hales Br.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 APR 1 2 2018	o. State on & Gas Bease No.
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	OPOSALS TO DRILL OR TO DEEPEN OR PRODUCE TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ruby 2 State Com
PROPOSALS.)		8. Well Number 710H
Type of Well: Oil Well Name of Operator	Gas Well Other	9. OGRID Number
EOG Resources, Ir	IC.	7377
3. Address of Operator	lland TV 70702	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 4. Well Location		
Unit Letter A : 280 North Line and Line and East Line		
Section	Township 26S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)
3297' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK	AND	BSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON		
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB 🗹
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/27/18 Resume drilling 12-1/4" hole 3/28/18 Ran 9-5/8", 40#, J-55 LTC (0'-4,031')		
Ran 9-5/8", 40#, HCK-55 LTC (4,031'-5,290')		
Cement with 1225 sacks Class C (12.7ppg, 2.24 yield) followed by 265 sacks Class C (14.8ppg, 1.34 yield)		
Test casing to 2642psi - test good, circulate 165 bbls cement to surface Resume drilling 8-3/4" hole		
resume dimin	3 0-0/4 Hole	
*corrected		
corrected		
Spud Date: 3/1/2018	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MILTORIA	TITLE Regulatory Analys	ot4/05/18
Courtney	1/4/4/4/4	
Type or print name For State Use Only	E-mail address:	PHONE: 132 3 13 3333
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
APPROVED BY SWEN / MAY TITLE DIA 18 DATE 4-18-18 Conditions of Approval (Nearly):		
i and i approve (ii wily).		