Form 3160- 5 (August, 2007)	UNITED S GEPARTMENT OF BUREAU OF LAND	FORM APPROVED OMB No. 1004- 0137 Expires: July 31, 2010					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this for proposals to drill or to re-enter an				5. Lease Serial No. NM-17807 6. If Indian, Allottee, or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.					Agreement Name and/or	Ma	
SUBMIT IN TRUECATE - Other Instructions on page 2.					A Agreement Name and/or	NO.	
Oil Well Gas Well					8. Well Name and No.		
2 Name of Operator	1				nadarko Federal #1	-	
Three Forks Resources, LLC	/	9. API Well No	).				
3a. Address 555 17th Street, Suite 975		3b. Phone No. (include area code) 303-318-0717			30-025-31501	1	
Denver, CO 80202				10. Field and P	ool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R. M. or Survey Description) Lat.				Querecho Plains; Queen			
NE/4 NE/4, Sec 15, T18S, R32E				11. County or F			
1980' FSL, 660' FEL /				Lea County NM			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT					RDATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Deepen Production ( Start/ Resume) Water Shut-off				
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
A	Change Plans	Plug and abandon	Temporarily A	bandon	Change of Operat	or	
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispos	al			
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Effective January 1, 2017 the operator/owner of the above well changed from Morexco, Inc. to: Three Forks Resources, LLC 555 17th Street, Suite 975 Denver, CO 80202 303-318-0717 Three Forks Resources, LLC, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Three Forks Resources LLC. with their BLM Bond #NMB000852.							
14. I hereby certify that the foregoing is	true and correct					<del>//</del>	
Name (Printed Typed)		Title					
IRENE TRUJILLO Title OFEI				ATIONS	DI INICIAN X		
Signature Sene might Date				4/6/18/20	TOVED.		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR/ 9 2018							
					5 418 A	+	
	equitable title to those rights in the licant to conduct operatio	subject lease Office		CARL BA	AND MANAGEMEN D FIELD OFFICE	$\mathcal{M}$	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make an department or kency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							
			(				

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.