

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

APR 25 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05588
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE FEDERAL
2. Name of Operator State of New Mexico formerly Tom R. Come		6. State Oil & Gas Lease No. NM-025778
3. Address of Operator 1725 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name North Shugart Queen Unit
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>20</u> Township <u>18S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 188152
		10. Pool name or Wildcat Shugart; Yates-7RV-Q-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTEREST TO PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
INT TO PA P&A NR P&A R <u>PM</u>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: M. Whitaker TITLE P.E.S. DATE 04/24/2018

Conditions of Approval (if any):

Plugging Report
North Shugart Queen Unit #3
API: 30-015-05588

4/6/2018 Moved in equipment. Cleared location and rigged up. Unseated pump and laid down 118 5/8" rods and the pump. Dug out the cellar. Repaired the 8 5/8" casing head to plumb into the steel pit. Installed BOP and SION.

4/9/2018 POOH with 103 joints of 2 3/8" tubing and tallied. Made gauge ring run to 3130'. Set CIBP at 3102'. RIH with tubing to CIBP. Circulated MLF. Casing did not test. Communicating with the surface head. Spotted 25 sx cement on top of CIBP and POOH. RIH with packer. 5 1/2" casing has holes from 187' to surface. Set packer at 1689' and perforated casing at 2040'. Pressured up on the perfs to 500# and held. Bled off at the truck and pressured up again to 500# and held. Released packer and the well began to flow up the casing. Reset the packer and got flow up the tubing. Nothing up the casing. Pressured up to 1000#, then 1500#, and got to break at 2000#. Could pump at 1250# at 1.5 bbl/min. Shut in pressure was 600#. Called OCD. Flowed back to the tank for 30 Minutes and SION.

4/10/2018 Squeezed perfs at 2040' with 45 sx cement. WOC and tagged at 1854'. Flow from perfs experienced yesterday was gone. Perforated at 806'. Set packer at 250' and established circulation to the pit from the casing and the surface heads. Pumped 250 sx below the packer with no cement to surface. Called OCD. Pumped another 20 sx without getting cement to surface. POOH and SION.

4/11/2018 Tagged cement at 344'. POOH to 156' and circulated cement to surface inside the 5 1/2" casing. Closed the 5 1/2" valve and pumped cement until the 8 5/8" casing was full. Took 35 sx. Rigged down and cut off wellhead. Both string were full. Installed marker and cut off anchors. Clean the pit.