

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 411
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3642' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU- Check psi, NDWH - NU BOP, RIH w/ R-head and tbq, Latch and Release RBP @2561', POOH w/ RBP and tbq, RIH w/ OET and Tag @3915'
- RU cmt trucks, spotted 25xs of cmt @3915 above CIBP, pulled 7jts above cmt, circ 12# plug mud up to surface, RD cmt trucks. POOH w/tbg, RUWL shot holes @2789', RDWL, RIH w/4jts of tailpipe, 7" pkr, 82jts, set pkr @2670', tested csg up to surface which held, got inj rate of 1.7bpm @1400psi, and it stayed charged up. Talked to Mark Whitaker which gave us the permission to squeeze under a CICR, unset pkr, POOH w/82jts, pkr, 4 jts, RIH w/7" CICR, and tbq, set CICR @2650', and RU cmt trucks. Pumped 100 xsx (23 bbls), displaced w/14bbls of bw squeezing perms w/1500psi, with 16bbls into formation, stung out of CICR, laid down 2jts, dumped 1.5bbls of cmt on top of CICR, reversed out w/plug mud, RD cmt trucks.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 3-28-2019

Release Date:

03/28/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 04/23/2018

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 04/24/2018

Conditions of Approval (if any):

Additional remarks, continued

3. PU 2 jts tagging TOC @2615', POOH w/ tbg, RUWL, shot squeeze holes @1658', RDWL, RIH w/4jts, 7"pkr, 49jts of tbg, set pkr @1598' with tailpipe @1728', got inj rate of 1.5bpm @12100psi pumping 46bbbls of bw, and never caught circulation up to surface. RU cmt trucks, spotted 11.7bbbls of cmt, pooh w/20jts of tbg, reversed out w/15bbbls, set pkr @953, with tailpipe @1100', displaced 5bbbls of plug mud getting 6.7bbbls into formation, and it squeezing off to 1250psi. Waited on cmt to set, POOH laying down 29jts of tbg, 7"pkr, 4jts, RUWL, tagged TOC @1551', notified Mark Whitaker, shot squeeze holes @ 350', and RDWL. Pumped 50bbbls down csg @1.5bpm @500psi, never got circulation up to surface, tried to pump down surface but was unsuccessful, notified Mark Whitaker/NMOCD which he decided to spot some more cmt across the holes @350',
4. RIH w/46jts, RU cmt trucks, spotted 35 sxs (8.2 bbls) of cmt, laid down 13jts of tbg, closed BOP, displaced cmt down to 300', and RD cmt trucks. RUWL, tagged TOC @305', notified NMOCD/Mark Whitaker, shot squeeze holes @ 60', RDWL, closed BOP, pumped down csg, and was able to catch circulation up to surface. RU cmt trucks, circulated 36 sxs (9bbbls of cmt) up to surface, closed surface valve, rd workflow, NDBOP, topped up csg with cmt up to surface, NU capflange, and RD cmt truck. RDPU.

Wellbore Diagram : NHSAU 411-33

