Submit One Copy To Appropriate District State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Iral Resources	Revised November 3, 2011 LL API NO.
		0 005 06055
811 S. First St., Artesia, NM 88210 District III 1220 South St. Fran	ncis Dr. 1820 7505	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	7505	Mate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	DECEIVE	ndicate Type of Lease <u>STATE</u> <u>FEE</u> State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	5 7. I	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		aren 1 State
PROPOSALS.)		Well Number #1
1. Type of Well: XOil Well Gas Well Other 2. Name of Operator		DGRID Number
Cimarex Energy Co. of Colorado		62683
3. Address of Operator 600 N. Marienfeld, Suite 600, Midland TX 79705		Pool name or Wildcat Skags; Drinkard
4. Well Location		
Unit Letter <u>F</u> : <u>2310</u> feet from the <u>N</u> line and <u>2</u> .		ne
Section 1 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3539	, KKD, KI, GK, elc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
		_ / _
PULL OR ALTER CASING DULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
ORDATOR MANE A FACE MANE WELL MUMBER ARIMURED OUADTER/OUADTER LOCATION OR		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original grou	ind contour and has been (cleared of all junk trash flow lines and
other production equipment.		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
LAST WELLON LEASE When all work has been completed, return this form to the appropriate I	District office to schedule	an inspection
when an work has been completed, return this form to the appropriate r	Jistifet office to selledule	an inspection.
SIGNATURE Amithy Crawford TITLE R	Regulatory Analyst	DATE 4/10/2018
TYPE OR PRINT NAME Amithy Crawford E-MAIL:	acrawford@cimarex	.com PHONE: 432-620-1909
For State Use Only	7-0	DATEA/24/2019
APPROVED BY: Machelitaken	P.E.S.	DATE 04/24/2018