Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44369	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lea	
87505	CICEC AND DEPORTS ON WELL		7 Lance Name of Huit	A consequent Names
(DO NOT USE THIS FORM FOR PROPO	CICES AND REPORTS ON WELL DISALS TO DRILL OR TO DEEPEN OR R ICATION FOR PERMIT" (FORM C-141) Gas Well	BACK TOX	7. Lease Name or Unit Nautilus 16 Sta	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101)	OR SUCHS	8. Well Number 615	
Type of Well: Oil Well Name of Operator	Gas Well Other	W. CELA	9. OGRID Number	H /
EOG Resources, Inc		RES	7377	
3. Address of Operator P.O. Box 2267 Midla	ind. TX 79702		Pool name or Wild Bradley; Bone	25555
4. Well Location A	170 North	,, 113		East
Unit Letter	feet from the	line and	feet from the	line
Section 16	11. Elevation (Show whether DE	ange 34E 2, RKB, RT, GR, etc.)		_{inty} Lea
3317' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				ID A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB 🗸	
CLOSED-LOOP SYSTEM		OTHER		
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/14/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1474') Ran 7-5/8", 29.7#, ICYP-110 FXL (1474'-11922')				
4/15/18 Cement lead w/ 200 sx Class C, 11.5 ppg, 4.20 CFS yield; tail w/ 165 sx Class C, 15.6 ppg, 1.23 CFS yield.				
ETOC at 4200'. Good casing test to 2500 psi.				
4/16/18 Resumed drilling 6-3/4" hole.				
Spud Date: 3/7/18	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan U	TITLE Reg	julatory Analyst	DATE	4/19/18
Type or print name Stan Wagne	er E-mail addres	e.	PHONE	432-686-3689
For State Use Only	L-man addres		THONE.	
APPROVED BY:	TITLE		DATE	04/24/18
Conditions of Approval (if any):				·////