Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	30 025 44346		
<u>District III</u> - (505) 334-6178	1220 South St. Fran	Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		APR 2 3 20		
				e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSIVE PROPOSALS.)			Ruby 2 State Com	
1. Type of Well: Oil Well Gas Well Other Monitor Well			8. Well Number 706H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator D. O. Boy 2367, Midland, TV, 70703			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Hardin Tank; Wolfcamp	
Unit Letter A : 263 feet from the North line and 1186 feet from the Last line				
Section 2		nge 34E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER.		
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all p	OTHER: ertinent details, and	give pertinent of	dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/10/18 Spud 17-1/2" hole.				
2/13/18 Ran 13-3/8", 54.5#, J-55 STC at 994' Cement lead w/545sx class C, 13.5 ppg, 1.76 CFS yield				
tail w/310sx class C, 14.8 ppg, 1.36 CFS yield.				
Circulated 255 bbls to surface Tested 1500 psi for 30 minutes. Test good.				
WOC 4 hours				
Released surface	e rig			
Spud Date: 2/10/2018 /	Rig Release Dat	e:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A 147/0040				
SIGNATURE CLIPPHY	TITLE Regi	ulatory Tech		DATE
Type or print name Elizabeth Ca	E-mail address:			PHONE: 432-686-3697
For State Use Only	D man address.			
APPROVED BY:				11/6-11/6
	TITLE	TOTAL STATE OF	Petroleur	DATE OF TOPICS