Submit 1 Copy To Appropriate District	State of Norre	Marrian	F C 102
Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and re	atural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-025-44446
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		ocD	
	ICES AND REPORTS ON WEI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT" (FORM CAU	FOR SUCH	Red Raider 25 State
DIFFERENT RESERVOIR. USE "APPLI" PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	PR 23 CD	8. Well Number 701H
2. Name of Operator		FINE	9. OGRID Number
EOG Resources, Inc.		RECE	7377
3. Address of Operator P.O. Box 2267 Midla	nd TX 70702		10. Pool name or Wildcat WC-025 G-09 S243336I; Upper Wolfcamp
4 Well Location			WC-025 G-09 52455501, Opper Wollcamp
Unit Letter P :	221 feet from the Sout	h line and 868	5 feet from the East line
Section 25	Township 24S	Range 33E	NMPM County Lea
	11. Elevation (Show whether		
3504' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/16/18 Ran 9-5/8", 40#, J55 LTC (0'-3987')			
Ran 9-5/8", 40#, HCK55 LTC (3987'-5139') Cement lead w/ 1270 sx Class C, 12.9 ppg, 1.87 CFS yield;			
tail w/ 485 sx Class C, 14.8 ppg, 1.37 CFS yield. Did not circulate.			
Top out cement via bradenhead w/ 335 sx Class C, 12.7 ppg, 196 CFS yield.			
Cement to surface. Good casing test to 2000 psi. 4/17/18 Resumed drilling 8-3/4" hole.			
		_	
Spud Date:	Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan W	TITLE R	egulatory Analyst	DATE 4/19/2018
Stan Wagne	- M		/
Type of print name	E-mail add	ress:	PHONE: 432-686-3689
For State Use Only	7	Petroleum	Engineer
APPROVED BY:			DATE OFRIES
Conditions of Approval (if any):			