Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-44446	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			Mindicate Type of Leas	se
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Fran Santa Fe, NM 87	504OBB	STATE STATE	e No.
1220 S. St. Francis Dr., Santa Fe, NM		20 9.3	STATE	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CONTRIBUTE OF TO THE CONTRIBUTION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				
PROPOSALS.) 1. Type of Well: Oil Well	of Well: Oil Well 🔲 Gas Well 🗌 Other		8. Well Number 701H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			WC-025 G-09 S243336	81; Upper Wolfcamp
4. Well Location Unit Letter	221 feet from the South	line and 865	feet from the	East
Section 25			NMPM Coun	
	11. Elevation (Show whether DR,			
3504' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second seco				
DOWNHOLE COMMINGLE]			
CLOSED-LOOP SYSTEM) 1	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/14/18 Spud 17-1/2" hole. 3/16/18 Ran 13-3/8", 54.5#, J-55 STC at 1312'				
Cement lead w/845sx class C, 13.5 ppg, 1.78 CFS yield				
tail w/310sx class C, 14.8 ppg, 1.36 CFS yield Circulated 140 bbls to surface. Tested 1500 psi for 30 minutes. Test good.				
4/14/18 Resumed drilling 12-1/4" hole.				
		1		
Spud Date: 3/14/2018	Rig Release Dat	e.		
opud Date. 0/14/2010				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE SIGNATURE C. TITLE Regulatory Tech DATE 4/16/2018				
Elizabeth Castillo 432-686-3697				
Type or print name	E-mail address:		PHONE:	
	2/1	Petroleum En	oineet	a & loce late
APPROVED BY: Conditions of Approval (if any):	TITLE	Petroleum En	DATE C	119118