	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-09410
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
		7. Lease Name or Unit Agreement Name
	and the second s	Janda State
PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
FULFER OIL & CATTLE, LLC	<u> </u>	141402
3. Address of Operator P.O. BOX 1224, JAL, NM 88252		10. Pool name or Wildcat Langlie Mattix;7RVRS-Q-GB
		Langue Mattix,/KVK3-Q-GB
4. Well Location	10 Seat Francisco Neutro Barrard (6	O fort from the Fort Line
Unit Letter <u>H</u> : 23		
Section 24	Township 23S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	11. Elevation (Snow whether DR, RRB, R1, GR, etc.,	)
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		•
	A SECURITY OF THE PROPERTY OF	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB $\square$
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: Retu	rn to Production
<ol><li>Describe proposed or comp</li></ol>	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
of starting any proposed we proposed completion or red $4/1/18 - 4/4/18$	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	
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of starting any proposed we proposed completion or recompletion or recompletion or recompletion and pump, ar Returned to production 4/4/20 24-hr. test 4/12/2018: 1 BO, 0 Spud Date:	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Concompletion.  Index repaired tank.  O MCF, 3 BW	mpletions: Attach wellbore diagram of
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of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion and pump, at Returned to production 4/4/20 24-hr. test 4/12/2018: 1 BO, 0 Spud Date:  I hereby certify that the information SIGNATURE  Debbie McKel	Rig Release Date:  Rig Release Date:  TITLE  Regulatory Age	mpletions: Attach wellbore diagram of
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of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion and pump, at Returned to production 4/4/20 24-hr. test 4/12/2018: 1 BO, 0 Spud Date:  I hereby certify that the information SIGNATURE  Debbie McKel	Rig Release Date:  Rig Release Date:  TITLE  Regulatory Age	ge and belief.  ent DATE

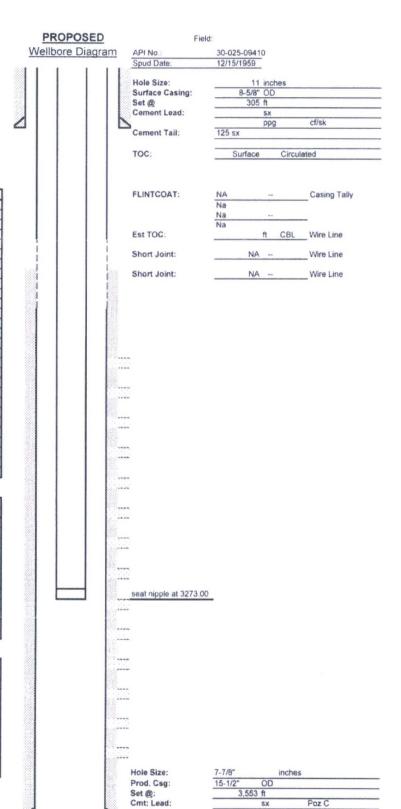
Location:		
Footage:	UL-H S24, T23S, R36E	
Section:		
Block:		
Township:		
Survey:		
County:		
Lat:		
Long:		
	Elevations:	
GL:	3,340	
KB:		
KB Calc:		
ck w/log?		

h v tt	work done on 3-13,3-14 2018 MIRU WSU unladen the rods from norse head , remove the horse head . Lay down the polish rod. POH will 130 34" grade d sucker rods and the 2x1.5x12' RWBC pump. Dress the pump and run back in the hole with pump and rods, spce 6" off Bottom, install the horse head , laden the rods to the head, space out. pump had good pump action.  Just the well for 24 hrs and the well made 1 bbl 13 bbls water, Gas TST TBG pressure 8# casing , less than 3 well is pumping Returned to production.
te to the tensor of the tensor	w/ 130 3/4" grade d sucker rods and the 2x1.5x12' RWBC pump. Dress the pump and run back in the hole with pump and rods, spce 6" off Bottom, install the horse head, laden the rods to the head, space out pump had good pump action.  Test the well for 24 hrs and the well made 1 bbl 13 bbls water, Gas TST TEBG pressure 8# casing, less than 3 well is pumping
tte T	the pump and run back in the hole with pump and rods, spec 6" off Bottom, install the horse head, laden the rods to the head, space out pump had good pump action.  Test the well for 24 hrs and the well made 1 bbl 13 bbls water, Gas TST TEBG pressure 8# casing, less than 3 well is pumping
te t	Bottom, install the horse head , laden the rods to the head, space out pump had good pump action.  Lest the well for 24 hrs and the well made 1 bbl 13 bbls water, Gas TSTI TBG pressure 8# casing , less than 3 well is pumping
te tr	pump had good pump action.  lest the well for 24 hrs and the well made 1 bbl 13 bbls water, Gas TSTI TBG pressure 8# casing , less than 3 well is pumping
te T	test the well for 24 hrs and the well made 1 bbl 13 bbls water, Gas TST: TBG pressure 8# casing , less than 3 well is pumping
T	TBG pressure 8# casing , less than 3 well is pumping
T	TBG pressure 8# casing , less than 3 well is pumping
v	well is pumping
3/15/18 F	Returned to production
0110110 11	

	Tubing Detail (top to bottom)		
Joints	Description	Footage	Depth
43172	Tubing was not pulled		0.00
			0.00
1	SEAT NIPPLE		3,273.00
	by rod count		0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

	Rod Detail (top to bottom)		
Rods	Description		Depth
1	polish rod 1-1/4"x11"	11.00	11.00
	3/4" grade D sucker rods w/ fh T couplings	3,250.00	3,261.00
1	2x1.5x12' rwbc pump bcp ,	12.00	3,273.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
3/15/18	Mike Dennis



Lead info:

Tail: Tail info:

PBTD

3,550 TD 3,553

Poz C

Poz H

cf/sk

cf/sk

ppg

ppg

125 sx