Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 HOOL CONSERVATION DIVISION 1200 South St. Francis Dr. 30-025-39997 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa le NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REP 7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 3333 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 508 Gas Well Other 9. OGRID Number 2. Name of Operator ConocoPhillips Company 217817 3. Address of Operator P. O. Box 51810 Midland, TX 79710 10. Pool name or Wildcat VACUUM; GB-SA 4. Well Location feet from the NORTH feet from the EAST Unit Letter G : 2435 line and 2224 line County LEA Section 33 Township 17S Range 35E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: TGB DEPTH OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/23/18 RIH W/BIT & SCRAPPER & TAG @ 3354' TOH & LD. 2/28/18 RIH W/52 JTS 2 7/8", 6.5#, L-80 TGB & SET @ 1823'. RIH W/PUMP & RODS, SPACE OUT, INSTALL HH. 2/29/18 RDMO ATTACHED IS A CURRENT WELLBORE SCHEMATIC. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURÉ** TITLE Staff Regulatory Technician DATE 04/17/2018 E-mail address: rogerrs@conocophillips.com Type or print name Rhonda Rogers PHONE: (432)688-9174 For State Use Only Petroleum Engineer DATE BY PHIS APPROVED BY: TITLE Conditions of Approval (if any

## Schematic - Current ConocoPhillips EAST VACUUM GB-SA UNIT 3333-508 API / UWI State/Province District Field Name County PERMIAN CONVENTIONAL 3002539997 VACUUM LEA **NEW MEXICO** Surface Legal Location Section 33, Township 17 East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference **Original Spud Date** 2,435.00 FNL 2,224.00 FEL 6/4/2011 S, Range 35 E VERTICAL - Original Hole, 4/17/2018 3:30:05 PM MD (ftKB) Vertical schematic (actual) Polished Rod; 8.8; 34.8 14.1 Sucker Rod 8', 2'; 34.8; 44.8 Could not break down squeeze perfs; 8/2/2012 44.9 Could not break down squeeze perfs; 8/2/2012 Sucker Rod; 44.8; 1,419.8 334.0 Tubing; ALL NEW L-80 2 7/8" PRODUCTION 1,319.9 STRING.; 13.8-1,662.3 Guided Rod Sub; 1,419.8; 1,421.8 1.521.7 Sinker Bar; 1,421.8; 1,521.8 Guided Rod Sub; 1,521.8; 1,523.8 1,574.5 Sinker Bar; 1,523.8; 1,623.8 Guided Rod Sub; 1,623.8; 1,625.8 1,625.7 Sinker Bar; 1,625.8; 1,675.8 1,680.1 Guided Rod Sub: 1,675,8: 1,677,8 Tubing TK-99; 1,662.3-1,693.8 1,718.8 Rod Insert Pump; 1,677.8; 1,693.8 Pump Seating Nipple; 1,693.8-1,694.9 1.823.2 Slotted Tubing Screen; 1,694.9-1,718.8 Tubing Nipple; 1,718.8-1,719.3 3,821.2 Gas Sep - Odessa Sep; 1,719.3-1,791.4 4.360.9 Tubing; 1,791.4-1,822.6 Bull Plug; 1,822.6-1,823.3 4,421.9 4,453.1 4 466 9 4,469.2 4,480.3 4.503.9 4,521.3 4.531.5 4,548.9 4.563.6 4,566.9 4,587.9 4.595.1 4,627.3 4,659.4 4,670.6 4.692.9 4,712.9 4,724.1 4,735.9 4.784.1 4,832.0 5,027.6 Report Printed: 4/17/2018 Page 1/1