

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 132
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other : INJECTION ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter I : 2630 feet from the SOUTH line and 660 feet from the WEST line
Section X2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4002' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <u>UPGRADE WELL & START WAG INJECTION</u> <input checked="" type="checkbox"/>	OTHER: <u>UPGRADE WELL & START WAG INJECTION</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VGSAU 132 Workover Summary 3/29-4/12:

- MIRU. Pull packer.
- Cleanout to PBTD at 4598'.
- Run RBP to 1520' and set 2nd RBP at 521' and upgrade wellhead for WAG injection.
- Pull RBPs and run packer and tubing to 4305'
- Perform 6,000 gal 15% NEFE HCl treatment under packer. POOH with packer
- RIH w/ packer, perform MIT, RDMO.

The well will return to injection on water and then be placed on WAG injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 4/16/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Michael Stewart TITLE AO/II DATE 4/23/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

VGSAU 132 WIW

API # 30-025-36683

WBD

Injector

2630' FSL & 660' FWL
SEC 2, UL "I", TWN 18-S, Range 34-E, County Lea
ELEVATION: 4002' GL, 4008' KB
Completed: 6/1/2004

Surface Casing:

12 1/4" hole
34 JTS 8 5/8" csg - 24# , J55
set @ 1550'. Cemented w/ 695 sx 35:65 POZ class "C"
cmt +6% gel+ 2% CaCl2, 12.8 ppg, followed by 200
Sx cl "C"+ 22% CaCl2 cmt 14.8 ppg. 140 Sx cement
to surface. (5/10/04)

Production Casing:

7-7/8" hole
100 JTS 5-1/2" csg - 15.5#, J55, LTC
set @ 4599.
Lead: 500 sx 35/65 POX cl "C"+5% Salt, 12.8 ppg cmt
Tail: 375 sx 50:50 POX cl "C"+ 5% Salt 14.2 ppg cmt
Circulated 14 Sx of cmt to surface. Well was dead after
Job. (5/16/04)

TOC @ Surface.

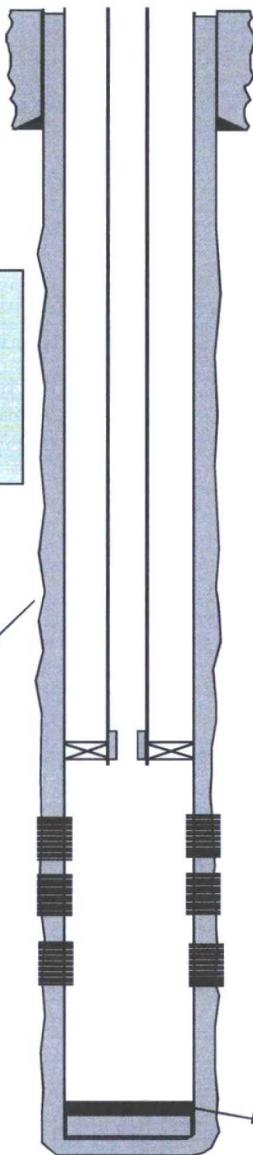
PKR @ 4316'

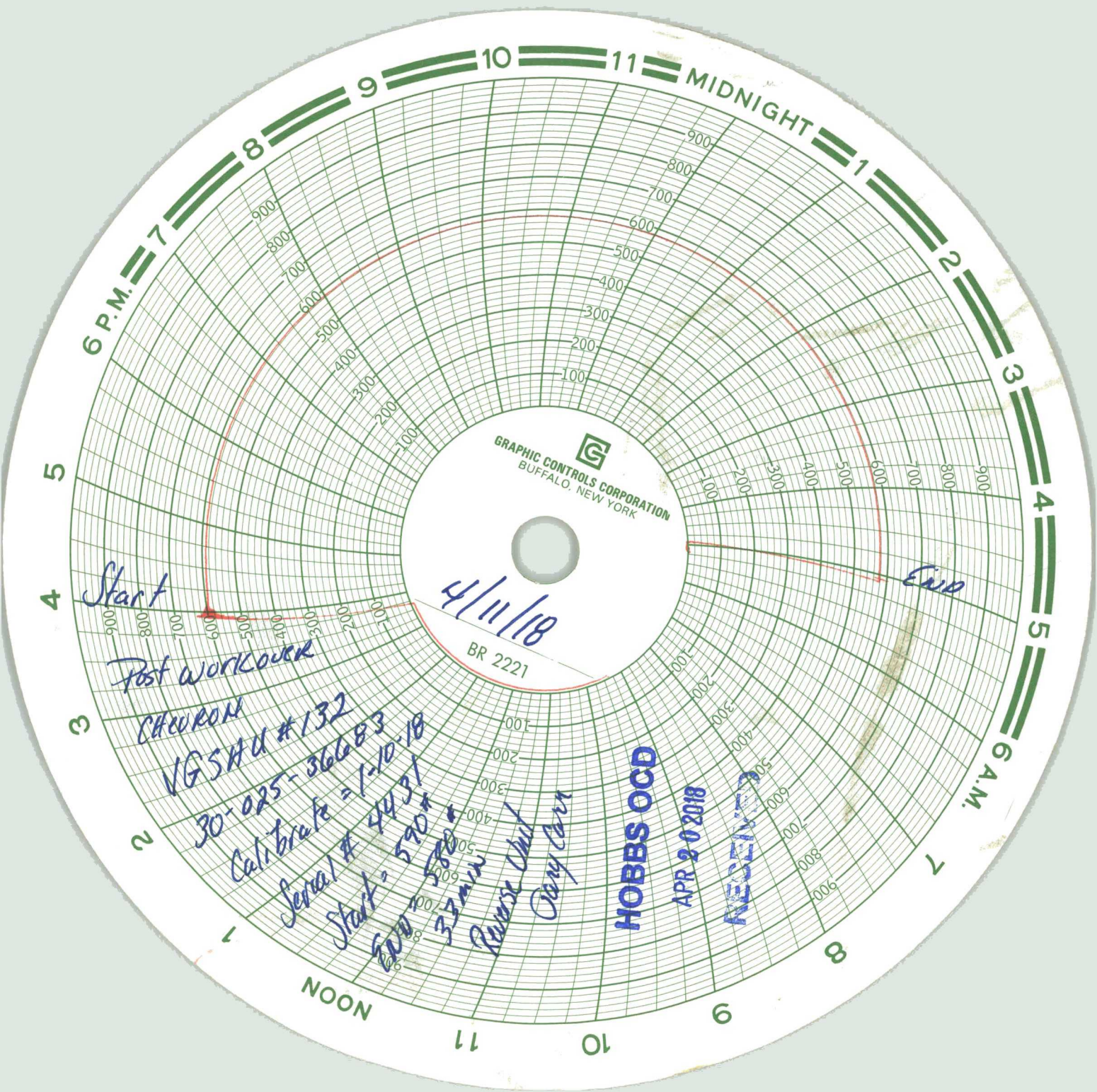
Perforations
4370-4572'

Zones

Top	Depth	Interval
GB Marker		
GB Dol Top	4,350	60
GB Dol Bott	4,400	10
San Andres	4,410	220
Lovington	4,630	42
LSA	4,672	38
O/W	4,710	
TOTAL		370

PBTD @ 4598'





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

4/11/18

Start

End

Post workover

CHECKOUT

VGS#132

30-025-366B3

Calibrate = 1-10-18

Serial # 4431

Start = 590+

End = 580+

33 min

Reverse Unit

Gary Carr

HOBBS OCD

APR 20 2018

RECEIVED