

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31888
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (SWD) <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Basic Energy Services		6. State Oil & Gas Lease No.
3. Address of Operator 801 Cherry Street Suite 2100 Fort Worth TX 76102		7. Lease Name or Unit Agreement Name Redhawk 32 State
4. Well Location Unit Letter L : 1980 feet from the South line and 810 feet from the West line Section 32 Township 19S Range 34E NMPM County Lea		8. Well Number # 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 246368
		10. Pool name or Wildcat Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see and accept the attached one page report of remedial work done on the Redhawk 32 State # 1.
MIT to be done on 4/27/18

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE V.P. Integrated Services DATE 4/20/18

Type or print name Steve Newman E-mail address: Steven.newman@basicenergyservices.com PHONE: 432-634-6218

For State Use Only

APPROVED BY:  TITLE AO/II DATE 4/24/2018

Conditions of Approval (if any):

Basic Energy Services

Redhawk 32 State #1

API # 30-025-31888

Lea County New Mexico

C-103 Subsequence Detail of work

4/16/18 Monday

MIRU 1.25 Coil Unit (Basic Ft Morgan). MIRU Acid Kill Truck (Basic Knox City). Circulate coil @ .75 bpm @ 2750 psi. Start in hole with sonic wash tool circulating while RIH @ 80 ft/m. Tool has side and bottom holes to wash tubing while RIH. RIH 3500' pull check, continue in hole pull check every 500'. Tag plug 6,787. Circulate on plug closed side ports and circulated 20 mins @ 3000 -4300 psi. Pumped 5 bbl of 15% acid down coil displaced to plug. WOA 10 mins. Circulated acid from well. Closed return line and pumped 10 bbl fresh water below plug. Start out of hole with coil continuing to pump with return line closed. POH with coil @ 80 ft/m while injecting fluid into well. Close well in. RD injector head. JSA with Renegade WL. MIRU Renegade. RIH with tool to retrieve plug. Latch onto plug. Plug stuck, jarred on plug 45 mins plug came loose. POH with WL. RD WL truck. Blanking plug had metal strap stuck in plug. RDMO WL and Coil Unit. RU Acid pump and pumped 70 bbl of fresh water. Pump 45 bbl of 15% NEFE displace with 20 bbl H2O shut down 10 mins. Displace total of 130 bbl. SIFN. RDMO.

4/19/18 Thursday

Call made to District 1 Hobbs for date and time for MIT. MIT will take place on 4/27/18. C-103 will be filed after MIT test.



Steve Newman

Basic Energy Services