

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM94186
2. Name of Operator DEVON ENERGY		6. If Indian, Allottee or Tribe Name
Contact: REBECCA DEAL E-Mail: Rebecca.Deal@dnv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	8. Well Name and No. THISTLE UNIT 119H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T23S R33E 285FNL 800FEL		9. API Well No. 30-025-43710
		10. Field and Pool or Exploratory Area TRIPLE X; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

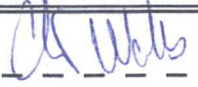
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully requests a correction to approved Thistle Unit 119H Exit & Bottom Hole Location from 2630 FNL & 1340 FEL to the location on the submitted C-102 - 2630 FNL & 450 FEL, both 28-23S-33E.

Please see attached C-102.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #376996 verified by the BLM Well Information System For DEVON ENERGY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2017 ()	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 05/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title SPE	Date 4/16/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFS	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NW CORNER SEC. 21
LAT. = 32.2974724°N
LONG. = 103.5858160°W

NMSP EAST (FT)
N = 472758.13
E = 772310.54

W/4 CORNER SEC. 21
LAT. = 32.2902115°N
LONG. = 103.5858143°W

NMSP EAST (FT)
N = 470116.84
E = 772329.48

SECTION CORNER
LAT. = 32.2829532°N
LONG. = 103.5858118°W

NMSP EAST (FT)
N = 467476.07
E = 772348.66

W/4 CORNER SEC. 28
LAT. = 32.2756952°N
LONG. = 103.5858099°W

NMSP EAST (FT)
N = 464835.64
E = 772367.62

SW CORNER SEC. 28
LAT. = 32.2684591°N
LONG. = 103.5858093°W

NMSP EAST (FT)
N = 462203.15
E = 772386.14

N/4 CORNER SEC. 21
LAT. = 32.2974809°N
LONG. = 103.5772949°W

NMSP EAST (FT)
N = 472779.66
E = 774943.48

SURFACE LOCATION

800'

285'

THISTLE UNIT 119H
ELEV. = 3722.4'
LAT. = 32.2966939°N (NAD83)
LONG. = 103.5715478°W
NMSP EAST (FT)
N = 472506.37
E = 776783.15

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) - BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE MVD 88.

9

9

2630'

BOTTOM OF HOLE

450'

SEC. 28

S/4 CORNER SEC. 28
LAT. = 32.2684508°N
LONG. = 103.5772748°W

NMSP EAST (FT)
N = 462218.61
E = 775024.12

SE CORNER SEC. 28
LAT. = 32.2684420°N
LONG. = 103.5687493°W

NMSP EAST (FT)
N = 462234.08
E = 777659.34

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date 9/1/16

Rebecca Deal, Regulatory Analyst

Printed Name

rebecca.deal@divn.com

E-mail Address

16 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 21, 2016

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: T11-0001 E, LARAMILLO, PLS 12797

SURVEY NO. 4726