

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-25069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hugh
8. Well Number: 11
9. OGRID Number 4323
10. Pool name or Wildcat Tubb

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
Unit Letter B : 410 feet from the South line and 1980 feet from the East line  
Section 14 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,339' GL, 3,351' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSE	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	SING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILL <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JC <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" 24# @ 1,143' TOC surface, 5 1/2" 15.5# @ 1,830' TOC 1,830', perforations 5,988'-6,118', CIBP @ 6,565' w/ 35' cmt, perforations 6,612'-7,113', CIBP @ 7,200' w/ 35' cmt, perforations 7,217'-7,300'.

Chevron USA INC respectfully request to abandon this well as follows:

R-5003  
AREA

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, kill well, pull rods and tubing.
3. Check surface casing pressure and verify zero pressure and no gas contents. If gas content present, contact engineer to add more P&S.
4. TIH and tag CIBP cmt cap @ 6,530', spot 175 sx CL "C" cmt f/ 6,530' t/ 4,800', WOC & tag, load hole w/ fresh water and pressure test casing (Perfs, Blinberry).
5. Spot MLF, spot 55 sx CL "C" cmt f/ 3,688' t/ 3,145' (Grayburg, Queen).
6. Spot MLF, spot 35 sx CL "C" cmt f/ 2,540' t/ 2,195' (Yates, B.Salt).
7. Perf @ 1,224' and sqz 295 sx CL "C" cmt f/ Surface t/ 1,224' (Shoe, FW).
8. Cut all casings & anchors & remove 3' below grade. Verify Cement to Surface Weld on dry hole marker. Clean location.

ENTIRE SALT SECTION  
TO BE COVERED  
W/ CMT  
2540 TO 1250'

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-fact DATE 4/25/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr Specialist DATE 04/26/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES  
1 YEAR FROM DATE OF APPROVAL

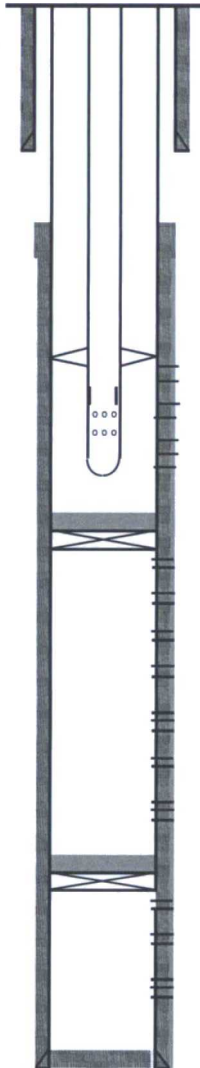
Well: **Hugh # 11**Field: **Wantz Abo**Reservoir: **Abo**

**Location:**  
 410' FNL & 1980' FEL  
 Section: 14  
 Township: 22S  
 Range: 37E  
 County: Lea State: NM

**Elevations:**  
 GL: 3339'  
 KB: 3351'  
 DF: 3350'

Potential casing Leak noted in well,  
 confirm with engineer what depth

### Current Wellbore Diagram



CIBP @ 6,565' w/ 35' cmt

CIBP @ 7,200' w/ 35' cmt

COTD: 7190'  
 PBTD: 7190'  
 TD: 7470'

Updated: 4/24/18

By: H Lucas

**Well ID Info:**  
 Chevro: EO5755  
 API No: 30-025-25069  
 L5/L6: U523000  
 Spud Date: 8/2/75  
 Compl. Date: 12/16/75

Surface Csg: 8 5/8", 24#, K-55  
 Set: @ 1143' w/ 500 sks  
 Hole Size: 11"  
 Circ: Yes TOC: Surface  
 TOC By: Circulated

**Perfs:**  
 5988-98 Abo - Open  
 6010-20 Abo - Open  
 6046-54 Abo - Open  
 6060-70 Abo - Open  
 6088-96 Abo - Open  
 6110-18 Abo - Open

**Perfs:**  
 6612' Abo - Closed  
 6640' Abo - Closed  
 6673' Abo - Closed  
 6718' Abo - Closed  
 6824' Abo - Closed  
 6850' Abo - Closed  
 6859' Abo - Closed  
 6873' Abo - Closed  
 6890' Abo - Closed  
 6914' Abo - Closed  
 6926' Abo - Closed  
 6937' Abo - Closed  
 6965' Abo - Closed  
 6986' Abo - Closed  
 7045' Abo - Closed  
 7061' Abo - Closed  
 7080' Abo - Closed  
 7113' Abo - Closed

7217-19' Granite Wash - Closed  
 7235-37' Granite Wash - Closed  
 7256-58' Granite Wash - Closed  
 7272-74' Granite Wash - Closed  
 7298-7300' Granite Wash - Closed

Prod. Csg: 5 1/2", 15.5# & 20#, K-55 & N-80  
 Set: @ 7470' w/ 1050 sks  
 Hole Size: 7 7/8"  
 Circ: Yes TOC: 1,830'  
 TOC By: Temp Survey

T. Anhy	1084'	T. Canyon	
T. Salt	1174'	T. Strawn	
T. Salt	2347'	T. Atoka	
T. Yates	2490'	T. Miss	
T. T. Rivers		T. Devonian	
T. Queen	3297'	T. Silurian	
T. Grayburg	3638'	T. Montoya	
T. San Andres		T. Simpson	
T. Glocieta	5017'	T. McKee	
T. Paddock		T. Ellenburger	
T. Plinebry	5434'	T. Gr. Wash	7254'
T. Tubb	5925'	T. Granite	7420'
T. Drinkard	6255'	T. Delaware Sand	
T. Abo	6530'	T. Bone Springs	
T. Wolfcamp		T. Detrital	7215'

Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)			
Tubing - Production		N		6,207.5					
Run Date		Run Job		Pull Date		Pull Job			
8/26/2009		Completion - Reconfigure		8/17/2009 05:00					
Jts	Item Des	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Bot (ftKB)
190	Tubing	2 3/8	1.995	4.70	J-55		5,854.37	12.0	5,866.4
1	Anchor/catcher	4.8					2.70	5,866.4	5,869.1
9	Tubing	2 3/8	1.995	4.70	J-55		272.39	5,869.1	6,141.5
1	TK-95 Pump Jt	2 3/8	1.995	4.70	C-75		31.28	6,141.5	6,172.7
1	Pump Seating Nipple	2 3/8					1.10	6,172.7	6,173.8
1	Perforated Joint	2 3/8					4.10	6,173.8	6,177.9
1	Tubing	2 3/8	1.995	4.70	J-55		28.84	6,177.9	6,206.8
1	Bull Plug	2 3/8					0.70	6,206.8	6,207.5
Rod Strings									
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Bot (ftKB)		
1	Polished Rod	1 1/2	C	Sprayloy	26.00	-13.5	12.5		
	Pony Rod SH-T	7/8	KD		2.00	12.5	14.5		
	Pony Rod SH-T	7/8	KD		6.00	14.5	20.5		
	Pony Rod SH-T	7/8	KD		8.00	20.5	28.5		
103	Sucker Rod SH-T	7/8	KD	Grade 78	2,575.00	28.5	2,603.5		
134	Sucker Rod FH-T	3/4	KD	Grade 78	3,350.00	2,603.5	5,953.5		
8	Sinker Bar W/ 3/4" Pins FH-T	1 1/2	K		200.00	5,953.5	6,153.5		
1	Guided Pony Rod W/ 3/4" Pins	7/8	D		4.00	6,153.5	6,157.5		
1	Rod Insert Pump	1 1/4			16.00	6,157.5	6,173.5		



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